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	DISTRIBUTION	EW MEXICO OIL CONSERVATION COMMISS		. Form C-104		
}	SANTA FE		T FOR ALLOWABLE	Supersedes Old Golds and Coli		
}	· · · · · · · · · · · · · · · · · · ·	הבעטב ס		Effective 1-1-65		
	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL		the second of th	,		
	OPERATOR .					
1.	PROMATION OFFICE	· 	1			
	Western States Producing Company					
:	900 Buidling of the Southwest - Midland, Texas 79701					
	Reason(s) for filing (CArch proper ban) Change in Transporter of:					
	Recompletion Change in Ownership		densate			
	If change of ownership give name	Southwestern Natu	iral Gas, Inc., 900	Building of the SW,		
F. *	DESCRIPTION OF WELL AND LEASE Midland, Texas					
11.	Lease Name Champlin State	Well No. Pool Name, including		Lease No. Federal or Fee State K-2019		
	Location Classification	1 Chavero	y (buil illiares) state,			
	Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east					
	Line of Section 4 Tow	mship 8S Range	33E , NMPM,	Chaves County		
.YZ.	DESIGNATION OF TRANSPORT	ren of oil and natural (GAS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
	Mobil Pipe Line	Co.	Box 900, Dallas	, Texas		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)		
	None			Yun.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree. B 4 8-S 337	Is gas actually connected? NO	When		
	If this production is commingled wit	h that from any other lease or poo	I, give commingling order numbe	r:		
.v.	COMPLETION DATA	Oii Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		7.00			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & LUBING SIZE				
		,				
				<u> </u>		
v.	TEST DATA AND REQUEST FOR ALLOWALLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump,	. gas lift, ste.)		
	Length of Test	Tubing Preseure	Cating Prossure	Choke Size		
	Actual Prod. During Test	Oil-Bals.	Wate: - 3515.	Gas • MCF		
	GAS WELL	ari	Bblz. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				

Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Jinut-La)	Couing Pressure (Shub-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION-COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Office/Manager (Title) October 26, 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation touts taken on the well in accordance with NULZ 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply