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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE O. C. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southwestern Natural Gas, Inc.
Address
900 Bank of the Southwest Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Champlin State Well No. 1 Pool Name, Including Formation Chaveroo Kind of Lease State, Federal or Fee State Lease No. K-2019
Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East
Line of Section 4 Township 8-S Range 33-E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Presently negotiating contract
If well produces oil or liquids, give location of tanks. Unit B Sec. 4 Twp. 8-S Rge. 33-E Is gas actually connected? No When -----

If this production is commingled with that from any other lease or pool, give commingling order number: -----
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded March 3, 1968 Date Compl. Ready to Prod. June 1, 1968 Total Depth 4415 P.B.T.D. 4414
Elevations (DF, RKB, RT, GR, etc.) 4426 GR Name of Producing Formation San Andres Top Oil/Gas Pay 4285 Tubing Depth 4307
Perforations 4285', 4302', 08', 20', 31', 42', 51', 62', 72', 77' Depth Casing Shoe 4415
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 330' 250 sks
7 7/8" 4 1/2" 4414' 150 sks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks June 17, 1968 Date of Test June 18, 1968 Producing Method (Flow, pump, gas lift, etc.) 1 1/2" Insert pump
Length of Test 24 hours Tubing Pressure 40# Casing Pressure 40# Choke Size
Actual Prod. During Test 155 Oil-Bbls. 50 Water-Bbls. 105 BW Gas-MCF 63 MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Office Manager June 18, 1968
OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply