1.	b0. 0F COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OFERATOR PRORATION OFFICE Operator	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT CIL AND NATURAL GA	Form C+104 Supervedes (Nd C+104 and C+1) Effective 1+1-65 AS	
Shell Oil Company					
Address P. O. Box 1509, Midland, Texas 79702					
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: * This well was drilled in 1968 and Recompletion Oil Dry Gas temporarily abandoned without producing. Change in Ownership Casinghead Gas Condensate *				
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PL	ACED IN THE POUL		
		NOTIFY THIS OFFICE.			
Ϊ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.	
	Thelma Crosby C	1 Cato San Andres	S State, Federal	cr Fee Fee	
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East					
				he <u>Last</u>	
				County	
			·		
H.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA [X] or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
Mobil Pine Line Company P. O. Box 10			P. O. Box 1073, Midland,	Texas 79702	
	Name of Authorized Transporter of Casinghead Gas 🚺 or Dry Gas 🚺		Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Oil Compa	ny Unit Sec. Twp. Rge.	P. O. Box 4906, Midland, Is gas actually connected? Whe		
	If well produces all or liquide, give location of tanks.	0 5 9S 30E	Yes	7-1-77	
			give commingling order number:		
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Hes'v. Diff. Res'v				
	Designate Type of Completio	m = (X)	*X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3027-68	7-1-77	3413'	3368' Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	3346 '	
	4045' DF Perforations	San Andres	3313'	Depth Casing Shoe	
	3313'-3357'			3411'	
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	2981	200	
	<u>12 1/4''</u> 7 7/8''	4 1/2"	3411'	400	
			fier recovery of total volume of load oil o	1	
v. LEST infairs failed and a constant of the for full 24 hours)					
	Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.]	
	7-1-77	7-12-77 Tubing Pressure	Pumping Casing Presewe	Choke Size	
	Length of Test 24 hrs	I finite Lengero			
	Actual Prod. During Tool	Oil-Bbls.	Water-Bbis.	Gas-MCF	
		2	150	1	
	GAS WELL				
	Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensete/MMCF	Gravity of Condensate	
		Tubing Procows (Shui-iu)	Casing Prensure (Shut-in)	Chake Size	
	Testing Method (pitol, back pr.)	Liping Processies and and			
71	CERTIFICATE OF COMPLIANCE		OHOPNSERVIAITION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.		APPROVED	APPROVED	
			BY torung State		
			TITLE This form is to be filed in compliance with HULE 1104.		
	4		The state to a second the allow	rable for a newly diffied or deepence	
	J. W. Tullo G. W. Tullos		If this is a request for allowable for a newly diffed or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		
	Senior Production Engineer		tests taken on the woll in accordance with NULL 111. All sections of this form must be filled out completely for allow		
	(Title)		eble on now and recompleted walls. Fill out only Sections I, B. 10, and VI for charges of sware		
	July 15, 1977 (Date) Fill of well name		Fill out only Sections I, B well name or number, or transport	er, or other such change of condition	

