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Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS *amended Shell Oil Company (Western Division) P. O. Box 1509, Midland, Texas Other (Please explain) Reason(s) for filing (Check proper box) X Change in Transporter of: X Dry Gas Oil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal NMO25585 Hodges D Federal Cato (San Andres) Location 560 * Feet From The West 660 Feet From The north Line and Unit Letter 30-È 9-S Chaves County , NMPM, 3 Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) 414 Mid-America Building, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Scurlock 011 & Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. 30-E 3 9-S D No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Plug Back Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod Total Depth P.B.T.D. Date Spudded 3458 4-2-68 <u>4-14-68</u> Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) <u> 3421'</u> 4105' DF San Andres 3373 Depth Casing St Perforations 34<u>55'</u> 3421', 3428', 3434', 3446' (4 holes) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12 1/4" 8 5/8" <u> 269'</u> 200 4 1/2" 7 7/8" <u>3455'</u> 400 3447' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 4-18-68 Pump 4-14-68 Choke Size Casing Pressure Tubing Pressure Length of Test 24 hours Gas - MCF Water - Bbls. Actual Prod. During Test 58 49 107 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVE

TUTLE

certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. W. Lagrone Division Production Superintendent

(Title)

1968 April 30,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.