NO. OF COPIES REC	EIVED	i	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE	FICE		
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			<u> </u>
Onesates			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

r	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
- 1	LAND OFFICE		• •	• 6
	TRANSPORTER GAS			
ŀ	OPERATOR			
	PRORATION OFFICE			
-	Operator			
- 1	Shell Oil Company (	Western Division)		
	P. O. Box 1509, Mid	land, Texas 79701		
ţ	Reason(s) for filing (Check proper box)		Other (Please explain)	
1	New Well	Change in Transporter of:		
	Recompletion	Oil X Dry Gas	·	
-	Change in Ownership	Casinghead Gas Condens	sate	
	Vi ala and a farment in sign name			
	If change of ownership give name and address of previous owner			
		- CINIDECICAL	TED Cato-San Andre	
и.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation $N - 7411$ Kind of Lease	Lease No.
	Hodges Faderal D	1 Cato (San And		or Fee Federal NMO25585
	Location		- // >	
	Unit Letter D; 66	O Feet From The north Line	e andFeet From T	he west
	Line of Section 3 Tow	nship <b>9-8</b> Range <b>3</b>	O-E , NMPM, Chave	<b>2S</b> County
	PROJECT ATTION OF TRANSPORT	CER OF OUT AND NATURAL CA	s	
ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Scurlock Oil & Gas Comp		414 Mid-America Bldg.,	Midland, Texas 79701
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ed copy of this form is to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If well produces oil or liquids, give location of tanks.	D 3 9-S 30-E	No	
	If this production is commingled wit	h that from any other lease or pool	give commingling order number:	
IV	If this production is commingled wit COMPLETION DATA	n that from any other lease of pool,	give comminging order number.	
14.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	n – (X)	X .	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-2-68	4-14-68	3458' Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3421'	3373'
	4105 DF	San Andres	3421	Depth Casing Shoe
	3421', 3428', 3434', 34	46' (4 holes)		3455'
	· · · · · · · · · · · · · · · · · · ·		ATHENTING DECORD	
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	269 T	200
		CASING & TUBING SIZE	DEPTH SET	
	12 1/4"	CASING & TUBING SIZE  8 5/8"  4 1/2"	269 ' 3455 '	200
	12 1/4"	CASING & TUBING SIZE  8 5/8"  4 1/2"  2"	269' 3455'	200 400
V.	12 1/4"	CASING & TUBING SIZE  8 5/8"  4 1/2"  2"  OR ALLOWABLE. (Test must be a	3455 3447 fter recovery of total volume of load oil	200
v.	12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE  8 5/8"  4 1/2"  2"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  269'  3455'  3447'  fter recovery of total volume of load oil pth or be for full 24 hours)	200 400 and must be equal to or exceed top allow-
v.	7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  8 5/8" 4 1/2"  2"  OR ALLOWABLE (Test must be a able for this de	3455  3447   fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	200 400 and must be equal to or exceed top allow-
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	7 7/8"  7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  4-14-68 Length of Test 24 hours Actual Prod. During Test 107  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed By K. W. LAGRONF	CASING & TUBING SIZE  8 5/8"  4 1/2"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls.  49  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	DEPTH SET  269'  3455'  3447'  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Pump)  Casing Pressure  Water-Bbls.  58  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  Tiple  This form is to, be filed in  If this is a request for allo	200 400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF 25  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  compliance with RULE 1104.  wable for a newly drilled or deepened aried by a tabulation of the deviation
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

April 19, 1968 (Date)