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OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE 0 6 6
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 10 8 25 AM '68

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-837

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
ARD DRILLING COMPANY

3. Address of Operator
P. O. Box 1744, Midland, Texas

4. Location of Well
UNIT LETTER **L** LOCATED **660** FEET FROM THE **West** LINE AND **1960** FEET FROM THE **South** LINE OF SEC. **32** TWP. **7S** RGE. **31E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Cities Service State-35

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

15. Date Spudded
4-12-68

16. Date T.D. Reached
4-19-68

17. Date Compl. (Ready to Prod.)
May 21, 1968

18. Elevations (DF, RKB, RT, GR, etc.)
4255 RKB'

19. Elev. Casinghead
4244

20. Total Depth
3872

21. Plug Back T.D.
3833

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-3872

24. Producing Interval(s), of this completion -- Top, Bottom, Name
Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Sonic, Laterolog, Density Log

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	259'	12 1/2"	200 sacks encure	none
4 1/2"	10.5	3872	7 7/8"	200 sacks encure	2880'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none							

31. Perforation Record (Interval, size and number)
3722 to 41 and 3770 to 84

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3722 to 84	5000 gal 28% acid

33. PRODUCTION

Date First Production
none

Production Method (Flowing, gas lift, pumping -- Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ARD DRILLING COMPANY

SIGNED **Army J. Morris** TITLE **Manager** DATE **June 7, 1968**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Monrovia	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation
0	817	880	Red Bed
817	880	660	Salt
880	1345	465	Red Bed and Anhy
1345	1780	435	Salt
1780	2520	740	Red Bed, Anhydrite & Salt
2520	2540	20	Sand
2540	2910	370	Anhydrite and Lime
2910	2970	60	Lime