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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 4/1/65

MAY 29 12 45 AM '69

5a. Indicate Type of Lease	07
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
K-837	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Dry Hole	7. Unit Agreement Name
2. Name of Operator Ard Drilling Company	8. Farm or Lease Name Cities Service 32 State
3. Address of Operator P. O. Box 1744 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 7-S RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4255 K. D.B.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-12-68 Ran 8-5/8" Casing, set at 259 feet, cemented with 200 sacks Incor cement, 2% CaCl₂, cement circulated. Pressure tested with 700 P.S.I. for thirty minutes, held okay. Waited on cement to set 18 hours before drilling plug.
- 4-25-68 Ran 4-1/2" Casing, set at 3872' cemented with 200 sacks Incor Neat Cement, pressure tested with 2000 P.S.I. for thirty minutes, held okay. Waited on cement to set and waited on orders five (5) days from the time plug was down until testing operations commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ARD DRILLING COMPANY

SIGNED By: [Signature] TITLE Partner DATE May 27, 1969

APPROVED BY: [Signature: John W. Runyan] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: