

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

NM000 - ARTESIA

NM000 - HOBBS

BLM - SANTA FE

SUNDARY NOTICES AND REPORTS ON WELLS.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
CRA, Inc.

3. ADDRESS OF OPERATOR
316 Citizens National Bank Bldg., Abilene, Texas 79601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL, 1980' FFL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3908.8' GR

5. LEASE DESIGNATION AND SERIAL NO.
0191514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Culp Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-11-S, R-30-E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Pump test**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-2-68: Set pumping unit.
6-4-68: Prep to pump test.
6-5-68: Pumped 51.84 BW in 15 hrs. with trace of oil.
6-6-68: Pumped 93 BF, 1% oil in 24 hrs.
6-7-68: Pumped 101 BW, trace of oil.
6-8-68: Pumped 6.7 BO + 108 BW.
6-9-68: Pumped 9.23 BO + 68.53 BW. Gas increasing.
6-10-68: Pumped 10.1 BO + 62.5 BW.
6-11-68: Pumped 10 BO + 57 BW.
6-13-68: Pumped 6 BO + 38 BW.
6-14-68: Pumped 6 BO + 46 BW.
6-15-68: Pumped 68 BW, no oil.
6-16-68: Pumped 8 BO + 58 BW.
6-17-68: Pumped 2 BO + 43 BW. Shot fluid level, well pumped down.
6-18-68: Pumped 0 BO + 17 BW.
6-19 thru 6-25: Engine trouble.
6-26-68: Started well up. Test to follow.
6-27-68: Pumped 0 BO + 50 BW.
6-28-68: Pumped 0 BO + 18 BW.
6-29-68: Pumped 0 BO + 18 BW.
6-30-68: Pumped 0 BO + 18 BW.
7-1-68: Pumped 0 BO + 18 BW.
7-2 thru 7-10: Unable to reach well because of rain.

18. I hereby certify that the above is true and correct

SIGNED

Durke L. Krueger

TITLE

District Manager

DATE

7-11-68

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

District Engineer

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.