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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator The Eastland Drilling Company		8. Farm or Lease Name J. W. Wilcox	
3. Address of Operator 730 Petroleum Life Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER I , 2305 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 8S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Cato (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 4153 DF		12. County Chaves	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 25, 1968, rigged up Lea County Casing Pullers and ran tubing to total Depth of 3543 feet. Circulated hole with 10# per gal. drilling mud and set cement plugs as follows:

25 sacks from 3543' to 3430' in bottom San Andres porosity - 6" hole
25 sacks from 2800' to 2690' at top San Andres - 6" hole
25 sacks from 1590' to 1480' at base salt - 6" hole
25 sacks from 1200 to 1090 ' in and out 7" casing at 1141'

Pulled 764' 8-5/8" casing from behind 7" casing on Nov. 28, 1968. On November 29, 1968 shot 7" casing at 950' and pulled and layed down casing. Re-ran tubing to 420' and set plug with 25 sacks cement from 420' to 380' in and out of 10-3/4" casing which was cemented at 394'. Set surface plug from 20' to ground w/10 sacks in top of 10-3/4" casing. Set 4 1/2" O.D. x 4' marker at top of casing.

Notice will be sent as soon as location is cleared and pits have been filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Superintendent DATE Dec. 6, 1968

APPROVED BY Eddie Seay
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

DATE 10 1 1980