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	itio	Gas - Oil Rati	water - Bbl.	Gus – MCF	•			•	•	.	•
Now Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Construction 157					Gas MCE		- Oil - Bi	lculated 24	essure Ca	Casing Pr	low Tubing Press.
Hour Rate Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API	I (Corr.)	Oil Gravity - API (т — Врі. О́іі (water -	uus - MCF			ur Rate	Ho	•	-
4. Disposition of Gas (Sold, used for fuel, vented, etc.)	<u>-</u> -	•	Tast Withans 7					ed, etc.)	for fuel, vent	Sold, used	. Disposition of Gas (
• Test Witnessed By		на Ву	rest witnessed By								•
5. List of Attachments		•				······					List of Attachments
Logs											
6. I hereby certify the the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	····	lief	knowledge and Later	he hest of my l	complete to	is true m	s of this fo	n both side.	tion shown of	the informa	
		11 C J.	mowieuge una dellej.								
SIGNES Legen heal TITLE Superintendent Date Oct 3 10								al	Sh	ane a	SIGNE
SIGN DATE	.968	Oct. 3. 19	DATE	dent	perinte	<u>ـ</u>	TITI	mc_		1	JIGN

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

-	Anhy 1078	т	Canvon	T.	Ojo Alamo	Т.	Penn. "B"
Т. _	Anny	т. Т	Staawa	т	Kirtland-Fruitland	Т.	Penn. "C"
т.	Salt	1.		T .	Distant Cliffs	т	Penn. ''D''
В.	Salt	Т.	Atoka	1.	Pictured Cliffs	<u> </u>	
Т.	Yates 1610	Т.	Miss	Т.	Cliff House	1.	
т	7 Pivers	т	Devonian	Т.	Menefee	Т.	Madison
т	Queen	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
_	- · ·	т	Montovo	т	Mancos	Т.	McCracken
т	San Andres 2790	Τ.	Simpson	Τ.	Gallup	т.	Ignacio Qizte
T	Glorieta	т.	McKee	Bas	se Greenhorn	Т.	Granite
т	Peddock	Т.	Ellenburger	Т.	Dakota	т.	······································
Ŧ	Ditashan	т	Gr Wash	Т.	Morrison	Т.	
т	ጥለት	Т	Granite	. T.	Todilto	. F.	
T	Deintrord	т	Delaware Sand	Т.	Entrada	. Т.	
т	Abo	Т.	Bone Springs	- T.	Wingate	. T.	
т	Wolfcamp	Т.		т.	Chinle	- T.	······
т	Donn	т		. T.	Permian	- T.	
Т	Cisco (Bough C)	т.		. T.	Penn. ''A''	. т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	Τo	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	70	70	Caliche and sand				-
70	160	90	Red shale water @				
••			160' @ 1 bailer/hr.				
160	394	234	Shale - 10-3/4" @ 394'				
394	540	146	Red shale		1		
540	695	155	Redbed and shale				
			Water @ 695 @				
			1-1/2 bailers/hr.				
695	925	230	Red rock and shale				
			8-5/8" @ 764 "				
925	945	20	Sand - water sand				
945	1078	133	Redrock				
1078	1150	72	Anhydrite & shale				
			7" csg. @1141'				
1150	1590	440	Salt & anhydrite		1		
1590	2790	1200	Shale and anhydrite	-	-		
2790	3543	753	Lime				
			Salt water @ 3538'				· · · · · ·
				-			-
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