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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 20 8 32 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator The Eastland Drilling Company 3. Address of Operator 730 Petroleum Life Building, Midland, Texas 79701 4. Location of Well UNIT LETTER I 2305 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 88 RANGE 30E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4152' GL	7. Unit Agreement Name 8. Farm or Lease Name J. W. Wilcox 9. Well No. 1 10. Field and Pool, or Wildcat Cato (San Andres) 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12 1/2" hole was spudded with cable tools @ 8:00 A.M. June 15, 1968 and drilled to 394 feet in shale June 18, 1968. The 10 3/4", 32.75#, #1 casing was run and set @ 394 feet, and cemented w/250 sacks class "c" cement w/2% CaCl₂. Cement circulated with approximately 35 sacks excess cement. The cement was in place at 3:00 P.M. June 18, 1968. The casing was bailed down @ 9:00 A.M. June 20, 1968 and the plug drilled and 2' formation to 396'. The casing was bailed dry and allowed to stand one hour. No fluid entered the casing. Drilling operations were resumed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE Superintendent	DATE June 21, 1968
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		