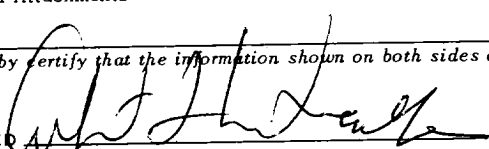


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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Crosby</b>	
2. Name of Operator <b>Tamarack Petroleum Company, Inc.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>910 Building of the Southwest, Midland, Texas</b>		10. Field and Pool, or Wildcat <b>Cato (San Andres)</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>330</b> FEET FROM THE <b>East</b> LINE AND <b>987.4</b> FEET FROM		12. County <b>Chaves</b>	
THE <b>South</b> LINE OF SEC. <b>17</b> TWP. <b>8-S</b> RGE. <b>30E</b> NMPM			
15. Date Spudded <b>7-1-68</b>	16. Date T.D. Reached <b>7-16-68</b>	17. Date Compl. (Ready to Prod.) <b>7-28-68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4102.3 KB</b>
20. Total Depth <b>3479'</b>	21. Plug Back T.D. <b>3442'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>0-3479</b> Cable Tools <b>--</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>San Andres--2566 to TD</b>			25. Was Directional Survey Made
26. Type Electric and Other Logs Run <b>Schlumberger-GR/S-MLL-LI</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8</b>	<b>24</b>	<b>288</b>	<b>12-1/4</b>
<b>4-1/2</b>	<b>10.5</b>	<b>3479</b>	<b>7-7/8</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>250 sx.</b>			
<b>400 sx.</b>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		<b>NONE</b>	
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	<b>none</b>	
<b>2-3/8</b>	<b>3333</b>		
31. Perforation Record (Interval, size and number) <b>McCullough Omega Jet charge 0.32" diameter</b> <b>3287', 93, 96, 98, 3302, 05, 07, 08, 09, 11, 16, 19'</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED	
DEPTH INTERVAL			
<b>3287-3319'</b>		<b>12,500 gals.</b>	
33. PRODUCTION			
Date First Production <b>7-21-68</b>	Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Pump-2 'x1-1/4x12'</b>		Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>7-28-68</b>	Hours Tested <b>18</b>	Choke Size <b>None</b>	Prod'n. For Test Period <b>74</b>
Flow Tubing Press. <b>25</b>	Casing Pressure <b>25</b>	Calculated 24-Hour Rate <b>74</b>	Oil — Bbl. <b>26</b>
Gas — MCF <b>26</b>		Water — Bbl. <b>4</b>	Gas — Oil Ratio <b>352</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <b>Vice-President</b> DATE <b>February 10, 1969</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>963</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1437</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2566</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	963	963	Redbeds				
963	1437		Salt & anhy.				
1437	1518		Sand				
1518	2170		Dolo. Sand, Red Shale				
2170	T.D.		Dolomite & Anhydrite				