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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 5 9 01 AM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Farm or Lease Name Crosby
3. Address of Operator 910 Bank of the Southwest Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE East LINE AND 987.4 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 8-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Cato
15. Elevation (Show whether DF, RT, GR, etc.) 4102.3 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- July 1, 1968--Spudded well with 12-1/4" hole.
- July 9, 1968--Set 8-5/8" 24# J55 csg. at 288' and cemented w/250 sx cement circulated. WOC 18 hrs. Tested csg. to 900 PSI. Held pressure.
- July 16, 1968--Drilled 7-7/8" hole to 3479'. Set 4-1/2" 9.5# J55 csg. at 3479' & cemented w/400 sx. WOC 24 hrs. Tested csg. to 2000#. Held press.
- July 20, 1968--Perforated 4-1/2" csg. 2/12 holes from 3287' to 3319'.
- July 22, 1968--Acidized perforations with 12, 500 gals.
- July 29, 1968--Tested on pump 74 barrels oil in 18 hrs, 5% water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Walter J. McIntire* TITLE Vice President DATE 7/29/68

APPROVED BY *John W. Rungtun* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: