Drawer DD Artesia. NM 88210

Form 9-331 AF Les La, 2005 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	PUBCO FEDERAL NM-027395
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	-1
1. oil gas well other	PUBCO FEDERAL 9. WELL NO.
2. NAME OF OPERATOR	1 <u>1 注意性的 基质型 基质型 </u>
Pennzoil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Drawer 1828, Midland, TX 79702	Undesignated Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	-1
below.)	Sec. 33, T-8-S, R-31-E
AT SURFACE: 810' FSL & 1980' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Chaves New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB 4283, DF 4281, GL 4259
TEST WATER SHUT-OFF	
FRACTURE TREAT	JAN
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	
MULTIPLE COMPLETE	
ABANDON* X	change on Form 9–330.)
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give-subsurface locations and
1-4-84 MIRU Caffey Unit to P&A.	
1-5-84 POH w/ 5-1/2" pkr & 2-3/8" tbg; RIH & Dumped 4 sx (35') on top.	
1-6-84 Loaded hole w/ 10 ppg gelled Br Wtr.	
1-9-84 Set 5-1/2" CIBP @ 4500' & dumped 4 sx	
csg off @ 3412' & POH w/ 104 jts 5-1/2	/" csg.
1-10-84 Spotted cmt plug from 3434; to 3134' w 1-11-84 Tagged cmt plug @ 3148'.	// 100 SX.
1-12-84 Jet cut 9-5/8" csg @ 800'; POH w/ 25 j	its; Spotted 50 sx cmt
from 850' to 748'. 1-13-84 Tagged cmt plug @ 730'; Spotted 65 sx	cmt from 450' to 350';
WOC 5 hrs & tagged plug @ 365'; Set 35) SK plug from bu' to surt. Installed
dry hole marker; RD & MO Caffey; Now was notify BLM when site ready for inspect Subsurface Safety Valve: Manu. and Type	tionSet @Ft.
18. I hereby certify that the foregoing is true and correct	
	st. DATE 1-24-84
(This space for Federal or State office use) (Orig. Sgd.) PETER W. CHESTER	
APPROVED BY	DATE
Market and the second s	

RECEIVED BY

MAY 2 1 1984

O. C. D. ARTESIA, OFFICE

MAY 28 1984
HORBS OFFICE