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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 12 1983

O. C. D.
ARTEGIA, OFFICE

I. Operator
- PENNZOIL COMPANY

Address
P.O. DRAWER 1828 MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
Remove oil from test tank. Prep to P & A- Have approx 90 bbls in test tank.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name PUBCO FEDERAL	Well No. 1	Pool Name, Including Formation UNDESIGNATED PENN	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM 027395
Location Unit Letter 0 ; 810 Feet From The SOUTH Line and 1980 Feet From The EAST				
Line of Section 33 Township 8-S Range 31-E , NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1183 HOUSTON, TEXAS 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 33	Twp. 8-S	Rge. 31-E	Is gas actually connected? NO	When PREP TO P & A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-19-68	Date Compl. Ready to Prod. 9-27-68		Total Depth 10,652		P.B.T.D. 10,484			
Elevations (DF, RKB, RT, GR, etc.) 4258 GR	Name of Producing Formation PENN		Top Oil/Gas Pay 8508		Tubing Depth 8310			
Perforations 1 hole/ ft. 8508-8516'					Depth Casing Shoe 10,651'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8" 48#		414		435			
12 1/4	9 5/8" 36#		3195		650			
8 3/4	5 1/2" 17 & 20#		10651		870			
	2 3/8" 4.7#		8310					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

PRODUCTION ACCOUNTANT

(Title)

8-11-83

(Date)

OIL CONSERVATION COMMISSION

AUG 15 1983

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
AUG 12 1983
O.C.D.
HOBBS OFFICE

July 20, 1983
The Honorable
U.S. District Court
District of Columbia

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