

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Pennzoil United, Inc.						5. LEASE DESIGNATION AND SERIAL NO. NM 027395	
3. ADDRESS OF OPERATOR P. O. Drawer 1828 - Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810 FSL & 1980 FEL of Sec. 33, T-8-S, R-31-E At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME None	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Pubco "33" Federal	
15. DATE SPURRED 7-19-68						9. WELL NO. 1	
16. DATE T.D. REACHED 9-16-68						10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.) 9-27-68						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-8-S, R-31-E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4258 GR						12. COUNTY OR PARISH Chaves	
19. ELEV. CASINGHEAD 4258						13. STATE N. M.	
20. TOTAL DEPTH, MD & TVD 10,652'		21. PLUG, BACK T.D., MD & TVD 10,484'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 10,652'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8508 - 8516' Penn						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Sonic, Micro-Lateral & Lateral						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48#	414	17 1/2	435 SX		None	
9 5/8	36#	3,195	12 1/4	650 SX		None	
5 1/2	17# & 20#	10,651	8 3/4	870 SX		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None used					2 3/8" EUE	8409'	8272
31. PERFORATION RECORD (Interval, size and number) Hole size .48" pf. 1 hole/ft. 8508 - 8516'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8508 - 8516 AMOUNT AND KIND OF MATERIAL USED 5500 gals. 15% HCl OCT 30 1968			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-27-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST 10-15-68	HOURS TESTED 6	CHOKE SIZE Various	PROD'N. FOR TEST PERIOD 21	OIL—BBL. 2,056	GAS—MCF. None	WATER—BBL. None	GAS-OIL RATIO 97414
FLOW. TUBING PRESS. 2003 - 1270	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE 21	OIL—BBL. 21	GAS—MCF. 2,056	WATER—BBL. None	OIL GRAVITY-API (CORR.) 63	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in - no immediate prospects for market						TEST WITNESSED BY Rodney C. Boyd	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature] TITLE Manager of Production DATE 10-29-68

ACCEPTED FOR RECORD *(See Instructions and Spaces for Additional Data on Reverse Side)

[Signature]