

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.NMOC - ARTESIA
NMOC - HOBBS
BLM - SANTA FE(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NM 027395

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil United, Inc.

3. ADDRESS OF OPERATOR

P. O. Drawer 1828 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface810 FSL & 1980 FEL of Section 33, T-8-S, R-31-E,
Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4258 GL

8. FARM OR LEASE NAME

Pubco "33" Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ALFA

Sec. 33, T-8-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Chaves

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & Casing Test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

9-13-68 Drilled 8 3/4" hole to T.D. 10,652' - Ran logs.

9-14-68 Ran 324 jts. 5 1/2" 17# & 20# N-80 casing to 10,651'. - D.V. Tool ran to 8979'. - Cement 1st stage w/390 sx 50/50 posmix Incor 2% gel 8# salt per sack and 3/4 of 1% CFR-2 - Plug down at 8:50 P.M. 9-15-68. - Circulate thru D.V. tool 6 hrs then cement 2nd stage w/480 sx 50/50 posmix Incor 2% gel w/ 11# salt per sack and 3/4 of 1% CFR-2. - Plug down at 4:10 A.M. 9-16-68.

9-20-68 Drill out D.V. tool at 8979'. Ran to PBTD of 10,614' - Pressure test casing to 1500 psi and held 30 minutes O. K.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney C. Boyd

TITLE Petroleum Engineer

DATE 10-4-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

J. W. Smithland
District Engineer

*See Instructions on Reverse Side