

UNITED STATES
DEPARTMENT OF THE INTERIORN. M. OIL CONS. COMMISSION
P. O. BOX 1000
ROSWELL, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R1424.

API No. 30-005-20254

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM0174830

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME ---	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Davis-N	
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook, Odessa, Texas 79762		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (Unit K) 1980' FSL and 1980' FWL		10. FIELD AND POOL, OR WILDCAT Chaveroo (San Andres)	
14. PERMIT NO. ---		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4430' GR	
		12. COUNTY OR PARISH Chaves	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Recompletion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-25-82: PBTD 5344'. Circd hole clean. Displaced FW w/2% KCl wtr. WOC 3 hrs. Taged pull @ 5344'. Pld tbg to 4600'. Spotted 10% Acetic Acid. Pld tbg and cmt retainer.
- 5-26-82: Dresser Atlas perfd 4-1/2" csg w/2 JSPF over the following intervals: 4259-4262', 4267-4273', 4281-4285', 4294-4296', 4300-4302', 4307-4309', 4319-4325', 4327-4331', 4333-4336', 4554-4561', 4562-4567'. Total 44', 88 holes. Ran 105 jts 2-3/8" tbg w/Baker Model R pkr.
- 5-27-82: Ran 2-3/8" tbg set OE @ 4180' w/Baker Model R pkr @ 4172', SN @ 4171'. Swbd 2 hrs, rec 17 BW. Swbd dry. Howco trtd 4-1/2" csg perfs 4259-4567' w/4000 gals 15% NeFe HCl acid using 88 BS. Max press 3300#, min 1500#, ISDP 1750, 10 min SI 600#. Inj rate 5 BPM.
- 5-28 thru 31-82: Rec all load. Ran 2-3/8" tbg and set OE @ 4603'. Pmpd 96 hrs, rec 76 BO, 9 BSW.
- 6-1-82: Pmpd 24 hrs on pote test, 21 BO, 37 BSW, Gravity 33.7. GOR 796 from 4-1/2" csg perfs 4259'-4567'.

OP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Sr. Engineering SpecialistDATE June 10, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

REGISTERED
JUN 18 1982

ACCEPTED FOR RECORD

DATE

JUN 30 1982

*See Instructions on Reverse Side

OIL & GAS
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICOU.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED
JUL 1 1982
O.C.D.
HOBS OFFICE