

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis-N

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tobac (Penn)

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 18, T-8-S

R-33-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(Unit K) 1980' FSL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4430' GR; 4439' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

MUDMUD OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recomplete in Chaveroo (San ☒ Andres)
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-24-82: MI and RU Gandy Pulling Unit. Pld rds and pmp. McCullough ran chemical cutter tools to 5714'. Pld 30 jts tbg and SD due to high winds.

5-25-82: Howco EZ drill cement retainer on 2-3/8" tbg set at 5681'. Howco loaded hole and established injection rate of 4 BPM @ 500# into 4-1/2" csg. perfs 8917-8930'. Bough formation. Mix and pmp 350 sks Cl "H" cmt, max press 600#. Flush tbg w/17 BW. Pull tbg out of retainer. Pull 4 jts of tbg. Rev out 5 sks cmt. Circ hole clean. Pull tbg to 5500'. Mix and pmp 25 sks Cl "C" cmt w/2% CaCl. Tobac (Penn) zone P & A. As work progresses on Chaveroo (San Andres) zone, Form 9-331 will be submitted.

RECEIVED
JUN 4 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. MuellerTITLE Sr. Engineering SpecialistDATE June 3, 1982

(This space for Federal use)

APPROVED BY (Orig Sgd.) PETER W. CHESTERCONDITIONS OF APPROVAL JAN 19 1983

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side