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LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
RECEIVED Old C-104 and C-110
Effective 1-1-65

JUN 18 1982

O. C. D.
ARTESIA, OFFICE

API No. 30-005-20254

Operator Phillips Petroleum Company	
Address 4001 Penbrook, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Davis-N	Well No. 2	Pool Name, including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM0174830
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 18 Township 8-S Range 33-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Producing Texas New Mexico, Inc.	Address (Give address to which approved copy of this form is to be sent) 9 Greenway Plaza, Suite 2700, Houston, TX 77046					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service	Address (Give address to which approved copy of this form is to be sent) Box 1919, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 8-S	Rge. 33-E	Is gas actually connected? Yes	When 6-1-82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 5-25-82	Date Compl. Ready to Prod. 5-26-82	Total Depth 9000' orig TD	PB 5344					
Elevations (DF, RKB, RT, GR, etc.) 4430' GR, 4439' DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 3540'	Tubing Depth 4180					
Perforations 4259-4262' 4281-4285' 4300-4302' 4319-4325' 4333-4336' 4562-4567' 88 holes	4267-4273' 4294-4296' 4307-4309' 4327-4331' 4554-4561' 44'--		Depth Casing Shoe 8998'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	404'	47.5 sx Class H					
11"	8-5/8"	3880'	650 sx TLW, 300 sx Class					
7-7/8"	4-1/2"	8998'	780 sx TLW					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

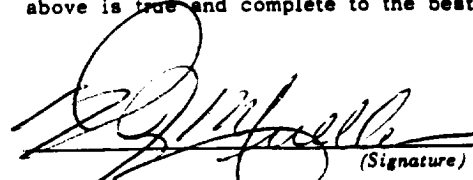
Date First New Oil Run To Tanks 5-27-82	Date of Test 6-1-82	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/2" x 20' insert pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 21	Water - Bbls. 37	Gas - MCF 17

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (shut-in) ---	Casing Pressure (shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Engineering Specialist
(Title)
June 10, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 21 1982, 19
ORIGINAL SIGNED BY
BY JERRY LAYTON
TITLE DISTRICT ENGINEER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUN 21 1982

O.C.D.
HOBBBS OFFICE