

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM0174830
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 4001 Penbrook, Rm. 401, Odessa, TX 79762		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (Unit K) 1980' FSL and 1980'FWL		8. FARM OR LEASE NAME Davis "N"
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4430 GR		10. FIELD AND POOL, OR WILDCAT Tobac (Penn)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T-8-S R-33-E, NMPM
		12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-22-81 Pulled rods & tbg. Installed BOP. Ran tbg w/packer open end to 8900', pkr @ 8890'. Loaded 4½" csg annulus w/ 94 bbls. of 2% KCl.

7-23-81 Acid frac'd Bough-C formation down 2-3/8" tbg out 4-½" csg perfs 8917' - 8930'w/14000 gals fluid loss pad & 8000 gals 28% NEFE HCl in stages. Swbd 3 hrs., no oil, 16 BW.

7-24/26-81 Swbd 10 hrs. No oil, 3 BW. Swbd 3 hrs, no fluid.

7-27-81 Swbd 2 hrs, no fluid. Pulled tbg & pkr. Ran 2-3/8" tbg set @ 8910', Ran 2" x 1½" x 20' pmp. Pmpd 15 hrs, no fluid.

7-28-81 Pmpd 24 hrs, no oil, 39BLW. Returned to pumping status.

RECEIVED
JAN 12 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

BOP Equip Series 900,3000#, w/1 set pipe rams & 1 set blind rams manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE 1-7-82

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

See Instructions on Reverse Side