

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis "N"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tobac (Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18, T-8-S

R-33-E, NMPM

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Rm. 401, Odessa, Tx. 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(Unit K) 1980' FSL and 1980' FWL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4430 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure:

1. Install BOP. Pull rods & tbg.
2. Run RT pkr on 2-3/8" tbg & set pkr @ + 8800'.
3. Load and pressure back side w/+ 92 bbls treated wtr, using 1 gal. NE-11/1000 gals wtr.
4. Treat Bough "C" formation dwn 2-3/8" tbg w/14,000 gal. fluid loss pad & 8000 gals. 28% NEFE acid in stages. Maintain 6-8 BPM. Maximum pressure not to exceed 3500 psi.
5. Swab acid and load wtr back. Test well.
6. Release pkr. COOH w/tbg & pkr.
7. GIH w/tbg, pmp, & rods.
8. Return well to production & test until production stabilizes.

BOP Equip. Series 900, 3000#, w/1 set pipe rams & 1 set blind rams manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Sr. Engineering Specialist

DATE

7-24-81

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL

(Orig. Sgd.) PETER W. CHESTER

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

JUL 29 1981

JUL 27 1981

RECEIVED

AUG 4 1981

OIL CONSERVATION DIV.