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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator <u>Phillips Petroleum Company</u>	
Address <u>Room B-2, Phillips Bldg., Odessa, Texas 79760</u>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Davis "N"</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Tobac (Penn)</u>	Kind of Lease State, <u>Federal</u> or Fee	Lease No. <u>NM 0174830</u>
Location				
Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u>				
Line of Section <u>18</u> Township <u>8-S</u> Range <u>33-E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>The Permian Corp.</u>	<u>Box 3119, Midland, Texas</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Cities Service Oil Co.</u>	<u>Bartlesville, Oklahoma</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>18</u>
	Twp. <u>8-S</u>	Rge. <u>33 E</u>
	Is gas actually connected? <u>Yes</u> When <u>9-27-68</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>8-23-68</u>	Date Compl. Ready to Prod. <u>9-27-68 (perfd)</u>		Total Depth <u>9000</u>		P.B.T.D. <u>8961</u>			
Elevations (DF, RKB, RT, CR, etc.) <u>4430' Gr, 4439' DF</u>	Name of Producing Formation <u>Penn - Rough C</u>		Top Oil/Gas Pay <u>8905</u>		Tubing Depth <u>8927</u>			
Perforations <u>8917-30</u>					Depth Casing Shoe <u>8998</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Circ/
<u>17 1/4</u>	<u>48# A Cond (13 3/8")</u>	<u>404'</u>	<u>475 sx Class H w/2% CaCl</u>
<u>11 "</u>	<u>24#, 32# A Cond (8 5/8")</u>	<u>3880'</u>	<u>650sx Trinity L&300sx Class H</u>
<u>7 7/8"</u>	<u>10.5#, 11.6" A Cond (4 1/2)</u>	<u>8998"</u>	<u>2 stages, total 780 sx</u>
	<u>2 3/8"</u>	<u>8927'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks <u>9-30-68</u>	Date of Test <u>10-5-68</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>100</u>	Casing Pressure <u>Packer</u>	Choke Size <u>3/4"</u>
Actual Prod. During Test	Oil-Bbls. <u>180</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>512</u>

GAS WELL

Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (Shut-in) -----	Casing Pressure (Shut-in) -----	Choke Size -----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature] W. J. Mueller
(Signature)
Associate Reservoir Engineer
(Title)
10-7-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C 104 must be filed for each pool in multiply completed wells.