

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis "H"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tobas (Perm)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, T-8-S, R-33-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room B-2, Phillips Building, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from south and west lines, Section 18, T-8-S, R-33-E,
Chaves County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4430' Gr. 4439' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

Cement production string.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole from 3880' to 9000'. Reached total depth of 9000' on 9-21-68 at 1:30 P.M. Circ. 3 hrs, COOH. Dresser-Atlas ran BHC-GR acoustic-caliper logs. On 9-22-68, set 287 jts of 4-1/2" casing (top to bottom as follows: 100', 11.6#, J-55 buttress, A-condition; 3500', 10.5#, J-55 buttress, A-condition; 3000', 10.5#, J-55 ST&C, A-condition; and 2400', 11.6#, J-55 ST&C, A-condition) at 8998', with Howes stage collar at 4824'. Halliburton cemented 1st stage w/500 sacks Trinity Inferno. Plug to 8961'. Rotated casing. Opened stage collar at 4824' w/500#. Circulated thru collar 6 hrs. Cemented 2nd stage thru collar w/280 sacks Trinity Inferno. Plug to 4824'. Closed stage collar w/1000#. Job completed 2:30 A.M., 9-23-68. Ran temperature survey bomb to 4790', TOC at 3600'. Released Cactus Drilling Company rig at 2:00 P.M., 9-23-68. WOC 18 hours, tested casing w/2000# for 30 minutes, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE

Associate Reservoir Engineer

DATE

9-27-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.