

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPT
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

—

7. UNIT AGREEMENT NAME

—

8. FARM OR LEASE NAME

Davis "H"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tobac (Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA18,
T-8-S, R-33-E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Phillips Petroleum Company	4,430' Gr.; 4,439' D.F.
3. ADDRESS OF OPERATOR Room B-2, Phillips Bldg., Odessa, Texas 79760	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,980' from South & West lines, Section 18, T-8-S, R-33-E, Chaves County, New Mexico	
14. PERMIT NO.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cactus Drilling Co. spudded 17½" hole at 11:30 A.M., 8-23-68, drilled to 404'. Dwell cemented 14 joints 13-3/8" 48# "A" condition casing at 404' with 475 sacks Class "H" cement with 2% CaCl₂ and 1/4# Floccs in first 200 sacks. Plug to 382' with 300#. WOC 4 hours, TOC at 12' below bottom cellar. Filled annulus with 3 yards pea gravel. WOC total 18 hours. Tested with 1500# for 30 minutes, held okay. Job completed 8-24-68. Drilled 11" hole from 404' to 3880'. Dwell cemented 121 joints 8-5/8" 24# and 32# "A" condition casing at 3880' with 650 sacks Trinity LW followed by 300 sacks Class "H". Plug to 3847' at 1000#, maximum pressure of 2000# on 8-30-68. WOC 18 hours. Temperature survey TOC in annulus at 1950'. Tested casing with 1500# for 30 minutes, held okay. WIN, drilled cement 3840-80'. Started drilling ahead with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Associate Reservoir Engr.

DATE

9-4-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.