Form 9-331 C (Jay 1963)		~~~	SUBMIT IN (Other inst	TRIPLICATE	* Form appro Budget Bure	oved. eau No. 42–R1425.
4		D STATES	revers	e side)	3.11	States and the second s
1	DEPARTMEN	T OF THE IN	TERIOR		5. LEASE DESIGNATION	ON AND SEBIAL NO.
hu 20 is	GEOL	OGICAL SURVE	Y		10017487	0
APPLICATIO	NIFOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOT	FEE OR TRIBE NAME
1a. TYPE OF WORK			PLUG B		7. UNIT AGREEMENT	NAME
b. TYPE OF WELL						
	VELL OTHER		SINGLE MUL ZONE ZONI		8. FARM OR LEASE 1	NAME:
2. NAME OF OPERATOR					Davis "N	\$
Philling Pet	rolema Company				9. WELL NO.	
3. ADDRESS OF OPERATOR					2	
Philling Bai	Iding. Boom B-	2. Ödense. Te	xxxx 79760		10. FIELD AND POOL	, OR WILDCAT
4. LOCATION OF WELL (F At surface	Report location clearly an	nd in accordance with	any State requirements.*)		Tobas (Pe	ken)
	FS&W lines				11. SEC., T., E., M., O AND SURVEY OR	R BLK. 18, T-8-9,
At proposed prod. zo:	ne					
		<u> </u>	·····		R-33-E	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*		12. COUNTY OR PARIS	SH 13. STATE
	of Crossroads				Chaves	New Nexteo
15. DISTANCE FROM PROP LOCATION TO NEARES		-	16. NO. OF ACRES IN LEASE		DF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest drl	LINE, FT. g. unit line, if any)	1980	640		80	
18. DISTANCE FROM PROD	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS	· · · ·
OR APPLIED FOR, ON TE		1331'	9000		rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*
Later					June 25,	1968
23.	///	PROPOSED CASING	AND CEMENTING PROC	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOC	T SETTING DEPTH		QUANTITY OF CEN	(BNT
17-1/2"	13-3/8"	AR/ H-AO	4001	Suff	to eire.	· · · · · · · · · · · · · · · · · · ·
	8-5/8"	24 404 32/	39001	Suff	to bring TOC	to 3000!
7-7/8"	4-1/2"	10.5 and 10	56# 90001	Suff DV oc San A	cet to cover illar spaced indres sches.	all prod sones. to equant cover

Drill well with native mad, with control properties as necessary.

Series 900 hydraulically operated NOP equipment with fluid rams and pipe rams will be used for drilling this well.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed L. Stringu R. J. Str	inger TITLE Assoc. Reservoir Engineer DATE	6-19-68
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · ·
PERMIT NO.	ABBROVED	<u> </u>
APPROVED BY	TITLE AFFICE DATE.	·
CONDITIONS OF APPROVAL, IF ANY :	JUL CA HOWN	
	A. H. BHUWN DISTRICT ENGINEER *See Instructions On Reverse Side	

Instructions

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General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 *Supersedes C-128* Effective 1-1-65

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Phillips Peteroless Company In parts and the peteroless of which are approached by the peteroless of the peteroless of which are approached by the peteroless of the peteroles of the peteroless of the peteroless of the	0			All dista	nces must be fr	om titi d fouit 6	Brufcheriff	s of the Section	ı.		
The set of th						Lease		AM JCG		Well	^{No.} 2
1990 for from the second point on the second point of the se	Unit Letter	Secti	on	Township		Ronce		CARTA	75.46 0		
Description Point Date of the producting framework is a second of the second of t				auth	line and	1960			west	- <u></u>	
1. Outline the acreage dedicated to the subject well by colored pencil of hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workir interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If auswer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Phillips Petroleum Compary Phillips Petroleum 			Producing Form	ation	Inte did	A	has (D	-	[]	r	creage:
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in faceosary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. D CERTIFICATION I benchy carlify that the information car tailed basis is true and complete to the basis of any knowledge and balat. Fullilips Pairolsem Compary All office Fullilips Pairolsem Compary Fullilips Pairolse		he acr		ed to the	subject we						Acres
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. D CERTIFICATION I horeby certify that the information con- trained herein is true and complete to the best of my knowledge and belief. Name A. Startinger Fosition Accesses, Machiner I In- Starting Startinger Fosition Accesses, Machiner I In- Starting Startinger 19809 - Sta	🗌 Yes		No If ans	wer is "	yes," type of	consolida	ation	······			
Interest pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Image: State of the pool of th	If answer this form i	is"n if nece	o," list the or ssary.)	wners and	d tract descr	iptions wł	ich have	actually be	en consolid	ated. (Use 1	everse side of
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Image: Second State Sta				ipe Per Devi	rol eum Ca s "I" Lea:	i 1996 1916 1			tained he best of m	rein is true an	d complete to the
6601 Phillips Petroleus Corp. Date June 20, 1968 19801 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me on under my supervision, and that the same is true and correct to the best of my knowledge and belief. 19801 June 20, 1985 Date June 20, 1985 Date June 20, 1985 State 20, 1985 Date Surveys Issue 20, 1985 Date Surveys Is		E	┝ ── - - ── ŀ ¦					π			erver ingli
663* June 20, 1968 1980* I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1980* June 20, 1968 1980* Certification of the processional Englished and Surveyor 10 10			្	n		1 			Company Phill	Lps Petro	loun Company
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Registered Professional Engineer and/or Land Surveyor		 	1980).					June Date Surveye	a), 1988	Polles /
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