

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.NM000 - ARTESIA
NM000 - HOBBS
BLM - SANTA FEVARIETY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Seam Production Company	8. FARM OR LEASE NAME Patented "X"
3. ADDRESS OF OPERATOR 646 Vaughan Bldg., Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 640' from North Line and 25 1000' from East Line	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 27-26-01E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4120 GL	12. COUNTY OR PARISH Cherokee
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to 4120'. Top flow permeability in the San Juan was 4000'.
DST 1910 - 1970' Sec. 20' drilling mud, No shows. DST 1971 - 1 Hr.
DST 1120 - 1 Hr. 197 - 32, 197 - 37. DST 1970 - 4120. Top. 100' drilling mud
and 120' oil-cut drilling mud - No shows. DST 1972 - 1 Hr. DST 1970 - 4120' Sec.
197 - 149, 197 - 120. 25 on cement plugs set 10-1970', 2000-1970', 200-1970'.
10 on plug at surface. This program was outlined by telephone conversation with
the Permian office.
Geometric affidavit, logs, and DST's are enclosed.

RECEIVED
MAR 20 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED
AUG 30 1968
U. S. GEOLOGICAL SURVEY
ROSWEIL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

I. F. Ruggard, President

DATE

August 23, 1968

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED

R. L. BEEKMA

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-666229

887-951

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JUN 15 1970

RECEIVED
OIL CONSERVATION COMM.

HOBBS, N. M. JUN 12 1970

O. C. C.



BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, R. J. Clutter, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On August 12, 19 68 BYRON JACKSON INC. performed the cementing operation herein described for SICO PRODUCTION COMPANY on their Well No. _____ on the Federal L. R. lease located in _____ County, State of New Mexico.

CASING CEMENTING: Name or type of string was 4 1/2 in. API. Information provided by the Customer Company states that the casing was _____ in. O.D. set in _____ inch hole, and that the casing depth set was _____ feet. For this job the following materials were used:

An estimated _____ sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was _____ inches, and total depth was _____ feet. For this job the following materials were used to place plugs as indicated:

Plug from _____ ft. to _____ ft. with _____ sacks of 4" H* Cement

_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

CEMENTED

SIGNED: BYRON JACKSON INC.

BY-

DATE:

R. J. Clutter

August 28, 1968

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AUG 30 1968

U. S. GEOLOGICAL SURVEY
ROCHELL, NEW MEXICO

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JUN 12 1970

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OIL CONSERVATION COMM.
HOBBS, N. M.