Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico _nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REC					AUTHOR		1			
Operator VEIT OTI 2 CAS INC						Well API No.					
KELT OIL & GAS, INC	•	·····				 		30-005-	20257		
P. O. BOX 1493, ROS	SWELL,	NM 882	02								
Reason(s) for Filing (Check proper box)					Oi	her (Please exp	lain)				
New Well Recompletion	Oil	Change i	n Transpo Dry Ga								
Change in Operator		ead Gas 🗓			r YXO)	O TRIDEN	NT ASSI	GNMENT E	FFECTIVE	E 8/30/91	
If change of operator give name and address of previous operator			-		····						
II. DESCRIPTION OF WELL	ANDII	PACE									
Lease Name CATO SAN ANDRES UNIT			Pool Na	ame, Includ ATO SA	ling Formation N ANDRES			of Lease Federal or Fe		Lease No.	
Location		- f	<u> </u>		71						
Unit Letter A	_ : <u>_330</u>	·	_ Feet Fro	om The	NORTH Lin	e and 990	F	eet From The	EAST	Line	
Section 27 Townshi	p 8 SC	UTH	Range	30 EA:	ST , N	мрм,			AVES	County	
III. DESIGNATION OF TRAN	SPORT	ER OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
PRIDE PIPELINE CO. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. BOX 2436, ABILENE, TX 79604						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					Address (Give address to which approved copy P. O. BOX 50250, MIDLAN				form is to be si CX 79710	eni)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall		When		77710		
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, give	comming	ing order num	ber:					
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded			i		<u> </u>			1			
Date Springer	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	'		···		I			Depth Casin	g Shoe		
		TIDD10	0.001						 		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							D	CACKE OF HENT			
	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					<u> </u>			
OIL WELL (Test must be after re			of load oil						or full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Te	SI.			Producing Met	thod (Flow, pw	np, gas lift, e	tc.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
											
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF	COMP	TANIC	<u>-</u>	[-			····		
I hereby certify that the rules and regulat Division have been complied with and th	ions of the (at the infor	Oil Conserva	ation	E	0	IL CON	SERVA	ATION E	OIVISIO	N	
is true and complete to the best of my kn	owledge an	d belief.			Date /	Approved				<u>)</u> j	
Mark O. Dogenhunt											
Signature MARK A. DEGENHART PETROLEUM ENGINEER					By Original segned by Jerzy Sexton Extract I supervisor						
Printed Name	··		liue .								
OCTOBER 16, 1991	Title										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

(505)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

398-6166

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.