## N.M.O.C.D. COPY

Form 9-331 (May 1963)

## UNITE. STATES SUBMIT IN TRIPLICAT (Other instructions on reverse side) **STATES**

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM -	022636
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GEOLOGICAL SURVEY	NM - 022636
DV MOTICES AND DEPONTS ON MELL	6 IF INDIAN ALLOTTER OF THEM

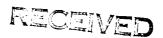
	TOTAL SOINE	6 IF INDIAN, ALLOTTEE OR TRIBE NAME		
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			
ı	WELL X WELL OTHER	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERAFOR	S. FARM OR LEASE NAME		
	The Fastland Oil Comp.	O. TALL OR LEASE NAME		
	The Eastland Oil Company	Hodges Federal  9. WELL NO.		
4.	P.O. Drawer 3488, Midland, Texas 79702  The STIGN OF WELL (Report location clearly and in accordance with any State requirements,*  At surface.	10. FIELD AND POOL, OR WHIDCAT		
	2,305' from South line and 2,310' from East line	Cato (San Andres) 11. SEC, T., R., M., OR BLE. AND SURVEY OR AREA		
		Sec. 23, T8S, R30E,		
14.	PERMIT: NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	NMPM 12. COUNTY OR PARISH 13. STATE		
	4,203' GR, 4,214' RT	Chaves New Mexic		
140		MCM IC ( IC)		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:			
and definition of			
WATER SHUT-OFF REPAIRING WELL V			
A.			
SHOOTING OR ASSESSED			
(Other)			
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)			

11. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wirk. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Moved in Permian well service unit on October 22, 1979 and pulled rods and tubing. Ran Halliburton retrievable bridge plug and RTTS packer on 2" tubing. Set RBP @ 3,497' in  $4\frac{1}{2}$ " Casing above perforations from 3,588' to 3,609'. Tested plug with Tested casing by pressuring between packer and BP and moving 1500 psi -ok. packer up hole. Found leak in  $4\frac{1}{2}$ " casing 0 691'. Pulled TRRS and cemented down 4½" casing with 250 sacks class "C" cement with 2% CaCl2. Max press. 1000 psi w/ top of cement 0 594'. Let cement set overnight. Drilled out firm cement from 594' to 704' with 3 7/8" bit on October 24, 1979. Tested casing with 1000 psi for 30 min. - ok. Pulled RBP and ran rods and tubing. Placed back on production on October 25, 1979.



OCT 30 1979

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18.	I hereby certify that the foregoing is true and correct				
	I hereby certify that the foregoing is true and correct		Superintendent		10-29-79
	(This space for Federal or State office use) (Grig. 55.4) GLORGE H. 511. ART APPROVED BY		THE DISTRICT ENGINEER		13634-
	CONDITIONS OF APPROVAL, IF ANY:	TITLE	_	DATE	476,

PECEIVED

OCT 31 1979

O. C. C.

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NOV - 1 %

O.C.D. HOBBS, OFFICE