

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM - 022636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hodges Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cato (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T8S, R30E,

NMPM

12. COUNTY OR PARISH

13. STATE

Chaves

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer 3488, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2,305' from South line and 2,310' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,203' GR, 4,214' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Moved in Permian well service unit on October 22, 1979 and pulled rods and tubing. Ran Halliburton retrievable bridge plug and RTTS packer on 2" tubing. Set RBP @ 3,497' in 4½" Casing above perforations from 3,588' to 3,609'. Tested plug with 1500 psi -ok. Tested casing by pressuring between packer and BP and moving packer up hole. Found leak in 4½" casing @ 691'. Pulled TRRS and cemented down 4½" casing with 250 sacks class "C" cement with 2% CaCl₂. Max press. 1000 psi w/ top of cement @ 594'. Let cement set overnight. Drilled out firm cement from 594' to 704' with 3 7/8" bit on October 24, 1979. Tested casing with 1000 psi for 30 min. - ok. Pulled RBP and ran rods and tubing. Placed back on production on October 25, 1979.

RECEIVED

OCT 30 1979

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE 10-29-79

(This space for Federal or State office use)

(Orig. 3-4) GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE 9/8/79

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 31 1979

O. C. C.
ARTESIA, OFFICE

RECEIVED

NOV 1 1979

O.C.D. HOBBS, OFFICE