NO. OF COPIES RECT	IVED.	į –	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
BROBATION OF	FICE	T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE			AND		Effective 1-1-	
			AND	IATUDAL CA	c	
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL GA	.5	
LAND OFFICE			• 5	* *		
TRANSPORTER OIL						
GAS						
OPERATOR						
PRORATION OFFICE						
Operator Operator	<u> </u>					
		213 - 2				
	stland	Oil Company				
Address						
704 We	stern	United Life Building, Mi	idland, Texas	79701		
Reason(s) for filing (Check p	roper box)		Other (Please	e explain)		
		Change in Transporter of:				
New Well						
Recompletion			75			
Change in Ownership		Casinghead Gas Conder	nsdie	 		
If change of ownership give and address of previous ow	e name vner	ne Eastland Drilling Com	pany, 704 Petro	leum Life	Building, Mi	dland, Tex
DESCRIPTION OF WEL	I. AND I	EASE		 		Lease No.
Lease Name	12 /3/10 A	Well No. Pool Name, Including F	ormation	Kind of Lease		Fedse Mo.
	_ 4	1 Cato (San And	-ael	State, Federal	or Fee Federal	- NM-022630
Hodges Fe	<u> </u>	1 Cato (San And)		<u> </u>		
Location		_			7004	
Unit Letter J	, 230	5 Feet From The South Lir	ne and	Feet From T	ne <u>East</u>	
Onit Cetter						
	Т	mship 8 S Range	30 E , NMP	Λ,	Chaves	County
Line of Section 23	100		· · · · · · · · · · · · · · · · ·			
		AND MARKED AT CO	A C			
DESIGNATION OF TRA	INSPORT	TER OF OIL AND NATURAL GA	Address (Give address	to which approve	ed copy of this form i	to be sent)
Name of Authorized Transpo	orter of Oil	or Condensate	Addition (otto and the			
I _			Box 1073, Wal	1 Bldg., 1	idlani, Texa	<u>79701</u>
Mobil Pipe Line	orter of Cas	inghead Gas 🗶 or Dry Gas 🦳	Address (Give address	to which approv	ed copy of this form i	s to be sent/
			Box 69, Hobbs	New Marri	co 88240	
Cities Service	<u>011 Co.</u>		Is gas actually connec	ted? Whe		
If well produces oil or liquid	ds.	Unit Sec. Twp. Rge.	1			
give location of tanks.		. A 27 88 30E	No Yes			
			wive commingling ord	er number:		
If this production is comm	ingled wit	th that from any other lease or pool,	Rive comminging or			
COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	les'v. Diff. Res'v
	- نده احسا	, 011 11 11 11	1		1 	i
Designate Type of C	ombierio	м – (л)	<u>. </u>		P.B.T.D.	
Date Spudded		Date Compl. Ready to Prod.	Total Depth		F.B. 1.D.	
		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT,	GK, etc.)	Mana or Lindacing Louisiton			1	
		<u> </u>			Depth Casing Shoe	
					2-2	
Perforations						
					<u> </u>	
		TURING CASING AN	ND CEMENTING RECO	RD		
			ND CEMENTING RECO		SACKS C	EMENT
		TUBING, CASING, AN	ND CEMENTING RECO		SACKS C	EMENT
Perforations					SACKS C	EMENT
Perforations					SACKS	EMENT
Perforations					SACKS C	EMENT
Perforations					SACKS C	EMENT
Perforations HOLE SIZE		CASING & TUBING SIZE	DEPTH	SET		
Perforations HOLE SIZE	DIFET F	CASING & TUBING SIZE	DEPTH	SET		
Perforations HOLE SIZE TEST DATA AND REC	QUEST F	CASING & TUBING SIZE	after recovery of total wadenth or be for full 24 hor	SET lume of load oil	and must be equal to	
Perforations HOLE SIZE TEST DATA AND REC		CASING & TUBING SIZE	DEPTH	SET lume of load oil	and must be equal to	
Perforations HOLE SIZE TEST DATA AND REC		CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this control of the con	after recovery of total wadenth or be for full 24 hor	SET lume of load oil	and must be equal to	
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Rex J. Power

(Signature)

(Title)

December 31, 1969

Secretary-Treasurer

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.