NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	•
LAND OFFICE	- NOTHORIZATION TO TR		•
TRANSPORTER OIL GAS		en e	
OPERATOR	-		
PRORATION OFFICE	-		
Operator	<del></del>		
The Eastland Drill:	ing Company		
	Building, Midland, Texas	79701	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	re T	
Change in Ownership	Casinghead Gas Conde	F-1	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Lease	i.ease No.
Hodges Fed.	1 Cato (San And		Fee Federal Mt-022636
Location		2210	Post
Unit Letter J; 230:		-	Sast
Line of Section 23	ownship 8 S Range	30 E , NMPM, Chaves	County
III. <u>DESIGNATION OF TRANSPOR</u>	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O.  Scurlock Oil Company	1 cm or Condensate	Address (Give address to which approved 202 Mid-America Bldg., Mi	-, , , ,
Name of Authorized Transporter of Co. Cities Service Oil Co.		Address (Give address to which approved	,
	Unit Sec. Twp. Rge.	Box 69, Hobbs, New Mexico  Is gas actually connected? When	88240
If well produces oil or liquids, give location of tanks.	A 27 8s 30g	No	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen P	lug Back   Same Restv.   Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth
Perforations		D	epth Casing Shoe
		CEMENTING RECORD	SACKS CENEUT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls. G	as - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION	ON COMMISSION
			other and
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	19
Commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY Jaly Ja	and I
TOOLO TO THE BOMPIOTO TO TH		1 - 10 VI VII	• • //

## VI.

Superintendent

(Title)

October 7, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.