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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name -----
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Thelma Crosby B

2. Name of Operator Shell Oil Company	9. Well No. 1
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	10. Field and Pool, or Wildcat Cato San Andres

4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE OF SEC. 5 TWP. 9-S RGE. 30-E NMPM	12. County Chaves
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15. Date Spudded 9-9-68	16. Date T.D. Reached 9-16-68	17. Date Compl. (Ready to Prod.) 9-19-68	18. Elevations (DF, RKB, RT, GR, etc.) 4078' DF 4069' GR	19. Elev. Casinghead -----
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20. Total Depth 3480'	21. Plug Back T.D. -----	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0-3480' Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 3314' to 3342' San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run BSGR, SNP, LL, MLL, GR/CCL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	254'	12-1/4"	200 sacks Class "C" plus 2% CaCl₂	None
4-1/2"	10.5#	3480'	7-7/8"	400 sacks Class "C" plus 5.3# salt per sack	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2	3204'	3217'

31. Perforation Record (Interval, size and number) 3314', 3318', 3320', 3323', 3326', 3337' and 3342' (7 Holes) 1-1/2 Jet shot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3314' to 3342'</td> <td>2000 gal. 28% with 4 gallons per 1000 RD-11 and 2 gallons per 1000 225-X</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3314' to 3342'	2000 gal. 28% with 4 gallons per 1000 RD-11 and 2 gallons per 1000 225-X
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3314' to 3342'	2000 gal. 28% with 4 gallons per 1000 RD-11 and 2 gallons per 1000 225-X				

33. PRODUCTION							
Date First Production 9-19-68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-19-68	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period -----	Oil — Bbl. 195	Gas — MCF 91	Water — Bbl. 65	Gas — Oil Ratio 1.67
Flow Tubing Press. 85 psi	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil — Bbl. 195	Gas — MCF 91	Water — Bbl. 65	Oil Gravity — API (Corr.) 22.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By -----
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35. List of Attachments logs, inclination report, Horizontal Deviation Chart, Cementing affidavits
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By J. D. Duren	TITLE Staff Petrophysical	DATE 9-23-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 1448'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2610'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3314'	3356'		Slaughter A #1 & #2 Oilbearing				
3356'	3378'		Slaughter A #3 Water bearing				
3379'	3393'		Top of EC Zone Water bearing				