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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Thelma Crosby "B"
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 9-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Cato San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9:30 p.m., CDT, 9-9-68

Cemented 8 joints (254') 8 5/8", 24#, J-55, 8rd, ST&C, CF&I casing at 266' with 200 sacks Class C plus 2% CaCl₂. Plug down at 6:15 a.m., CDT, 9-10-68, with 300 psi. Circulated 30 sacks cement. Tested casing to 1000 psi for 30 minutes, no pressure drop. Waited on cement 12 3/4 hours.

Option 2

- 236 cu. ft.
- 200 sacks Class C w/2% CaCl₂
- 60° F
- 64° F
- 500 psi
- 12 3/4 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED J. D. DUREN J. D. Duren TITLE Staff Petrophysical Engineer DATE September 18, 1968

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: