## N.M. Oil Cor DiV-Dist. 2

Form 3160-5 (June 1990)

1301 VV. Carro AV 1009 FORM APPROVED
Budget Bureau No. 1004-0135 **UNITED STATES** DEPARTMENT OF THE INTERIOR Artesia, 1914 83211

<u> </u>	Expires:	March	31, 199	13
Lease	Designat	ion and	Serial	No

N.M. 067707

## SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

v.	11	moran,	Anonice (	of those	Name	

SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well  Gas  Gas		
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		FED. T. M. # 1
TOTAL D. CONTAINIC DISA CONTAINIC		9. API Well No.
JOHN B STEARNS DBA STEARNS  3. Address and Telephone No.		$\longrightarrow$ 3
•		30-005-2026
P.O. BOX 988 CROSSROADS N.M	. 88114	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription) -	SIETE SANANDRES
		11. County or Parish, State
660 EGT 660 FET GEG 17 # 0 6		CHAVES N.M.
	R 31 E CHAVES N.M.	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
Notice of Intent	Abandonment	Change of Plans
<del></del>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
w. The Houseonness House		
	Other	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SET C.I. B. P. @ 3550" WITH 40' CEMENT ON PLUG.

DISPLACE HOLE WITH 10.2 + FLUID

PERF. 41/2 CSG @ 1760 SQUEEZE W/ 72 SKS. CEMENT TOP CEMENT @ 1635' PERF. @ 314' SQUEEZE W/ 80 SKS. CEMENT TOP CEMENT @ 250'

SET 10 SK. PLUG @ SURFACE

Set day hole marker on well

Changes were made as per J.R. Hogwood

		Liability under bond is resurface restoration is co	tained until
14. I hereby co	ertify that the foregoing is true and correct	Title AG2TT	Date 8-3-0/
Approved	APPROVED (OFFIG. 'SGD.) DAVID R. GLAS	Title	Date
Title 18 U.S.C	JUL 2 6 2001		cy of the United States any false, fictitious or fraudulent statements
	DAVID R. GLASS PETROLEUM ENGINESS	*See instruction on Reverse Side	A



PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG) OPERATOR JOHN B. STEPRAS LEASENAME Fed. WELL TWN SECT 31 RNG **FROM** N/S L EW L 660 FORMATION @ TD 3752 TD: 3850 PBTD: FORMATION @ PBTD 3815 Toc. 280 49/16 SIZE SET @ TOC TOC DETERMINED BY 5900020 34' @ SURFACE 8 54 264 SURF CiRC INTMED 1 TOCSURFACE **INTMED 2** PROD Toc. 1635 SIZE TOP BOT TOC DETERMINED BY SRUCEZEB 1960 LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM TOE 3510 100 3510 INTMED 1 3912-3952 None **PERFS** INTMED 2 OPENHOLE C:BPA3550' PROD \*REQUIRED PLUGS DISTRICT I RUSTLER (ANHYD) PLUG SACKS TYPE DEPTH YATES PLUG **CMNT** QUEEN **EXAMPLES** OH 35 SXS GRAYBURG PLUG#1 6400' AN ANDRES PLUG#2 SHOE 50 SXS 5350'-5450' CIBP/35' PLUG#3 4800" PLUG #3 CIRP 25 SXS 4800' CAPITAN REEF 50 SXS 3600'-3700' PLUG#4 **STUB** RETNR SQZ 200 SXS DELAWARE 10 SXS BELL CANYON PLUG#6 0-10 is PH 3550 CHERRY CANYON 1760-10 163 BRUSHY CANYON PLUG#2 Cement Cement BONE SPRING PLUG#3 314-101 50 PLUG#4 SURF CLORIETA PLUG#5 PLUG#6 BLINERRY PLUG#7 TUBB PLUO# 8 ABO PLUG#9 PLUG# 10 PLUG# wc PENN PLUG# STRAWN ATOKA DEVONIAN

