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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

H. L. Brown, Jr.

Address

P. O. Box 2237, Midland, Texas 79702

Reason for Filing (check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (please explain)

SEP 13 1982

OIL CONSERVATION DIVISION

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal TM	1	Siete (San Andres)	State, Federal or Fee Federal	067707
Location				
Unit Letter	P	Feet From The	south	Line and
	660		660	Feet From The
			east	
Line of Section	17	Township	8S	Range
			31E	N.M.P.M.
			Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually compressed?	When
	0	17	8S	31E	no	

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Re
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-29-68	11-12-68	3850	3815					
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Flow	Tubing Depth					
4220 KB	San Andres	3712	3474					
Perforations	Depth Casing Shoe							
3712, 14, 18, 22, 24, 26, 29, 32, 45, 47, 50, 52	3850							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	8 5/8"	264'	200 SX					
	4 1/2"	3850'	250 SX					
	2"	3474'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-28-68	11-14-68	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
10 hrs	125		24/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
65	65	0	31

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

(Signature)

(Title)

OIL CONSERVATION COMMISSION

APPROVED SEP 16 1982, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a

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SEP 15 1982

O.C.D.
HOBBS OFFICE