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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-2273	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Chambers & Kennedy		8. Farm or Lease Name Arco State
3. Address of Operator 607 Midland Natl Bank Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2310'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4418' GR		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 10/25/68
Set 374' of 8-5/8" 20# csg. Cem. w/250 sx Class C 2% Ca Cl₂. Cement circulated to surface, then allowed to set 15 hrs. before testing w/1000# pressure. No drop in pressure. **W.O.C. 18hr. minimum - 420**
Drilled 7-7/8" hole from 374' to 4200'.
Drilled 6-3/4" hole from 4200' to 4420'. Set 4-1/2" 9.5# ST&C csg. @ 4420'. Cemented w/375 sx Incor 50-50 poz. w/8# salt/sx. Top cement @ 3060 by temperature survey. Csg. tested after 48 hrs. w/1500 psi for 30 min. no pressure bleed off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED GC Thompson TITLE Manager of Production DATE Dec. 10, 1968
APPROVED BY John W. Runyon TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: