Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
•	NM-030265			
CUND	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTES OR TRIBE NAME	
Do not use this for U	RY NOTICES AND REPORTS rm for proposals to drill or to deepen or plu Jse "APPLICATION FOR PERMIT_" for such	g back to a different reservoir.	- 11월 20일 - 12월 20일 - 1 2월 20일 - 1 2월 20일 - 12월 20일 - 128	
1. OIL GAS	N ** 0 0		7. UNIT AGBBEMENT NAME	
WELL WELL	OTHER		8. WARM OR LWASS NAME	
Seco Produ	ction Company		King Resources-Federa	
3. ADDRESS OF OPERATOR	9. WBLL NO.			
LOCATION OF WELL (Repo See also space 17 below. At surface	n Bldg., Midland, Texas 79 ort location clearly and in accordance with a)	/() ny State requirements.*	10. FIELD AND POOL, OR WILDCAT	
2310 FEL & 33	O ENI		Wildcat 11. BBC., T., B., M., OB BLE. AND	
	U TINE		SURVEY OB AREA	
4. PERMIT NO.			27-9S-31E	
14. PREMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OF PARISH 18. STATE	
•	4256 GR			
6.	Check Appropriate Box To Indicate		- 위험감 하는 것 그 귀나운걸	
	TCE OF INTENTION TO:	SUBSEQ	THE BOOM OF LEADER	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL	
FRACTURE TREAT Shoot or acidize	ABANDON*	FRACTURE TREATMENT	ALTERING CASING	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)	OMPLETED OPERATIONS (Clearly state all pertin ell is directionally drilled, give subsurface lo	(NOTE: Report results Completion or Recomp	of multiple completion on Well letton Report and Log form.)	
	reported proposed was II,7(16, 1968 proposal of Total RECEIVED JAN 6 1969 D.C.C. ARTEBIA, OFFICE	Depth is lℓ,8700'.	Inotitude Reaction of the Ministry Performance Inclinations and the Reaction of the Ministry Performance Inclination of the Reactive Reactions on Foderal of the React Inclinate Reactions on Foderal of the React Inclinations and the React Inclinations and the React Inclinations of the Reactions of the React Inclinations of the Re	
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NE. MEXICO OIL CONSERVATION COMMISSIC

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Form C-102 Supersedes C-128 7 Effective 1-1-65

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			Ali dist	ances must be f	rom the out	er boundaries	of the Section	•		
Operator Seco Production Company				Lease King Resources-Federal				Well No	Well No.	
Unit Letter	Sect		Township		L	e ; ;	County			
B		27		9 South		31 East	. []] i	Chaves		
Actual Footage Loc		of Well:	· ·							
2310		from the	East	line and		330	feet from the	North	line	
Ground Level Elev: Producing Formation 4256		•	Pool Wildcat				Dedicated Acreage:			
	· · · · ·	• •			· · · ·				40	Acres
 Outline th If more the interest and 	nan o	ne lease is			· · ·	_			-	
3. If more the dated by c	ommu	nitization,	unitization	wnership is o , force-pooli 'yes,'' type o	ng. etc?			interests of	all owners h	een consoli-
this form i No allowal	t nec ole wi	essary.) ll be assign	ed to the v	vell until all	interest	s have beer	n consolidat	ted (by com	nunitization.	unitization, the Commis-
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