S 18	□ DEPARTMEN □ GEOLG		5. LEASE DESIGNATION AND SERIAL			
ΔΡΡΙΙΟΔΤΙ			EEPEN, OR PLUG	DACK	6. IF INDIAN, ALLOT	
1a. TYPE OF WORK	ON TON TEMPIN	10 DRILL, D	ELI LIA, OR FEOG	DACK	-	
b. TYPE OF WELL	ORILL 🛎	DEEPEN [PLUG BA	ACK 🗌	7. UNIT AGREEMENT	NAME
WELL	GAS WELL OTHER		SINGLE MULTIZONE ZONE	IPLE	8. FARM OR LEASE I	NAME
2. NAME OF OPERATOR					King Resou	rces-Fed
3. ADDRESS OF OPERAT	Seco Producti	ton Company			9. WELL NO.	
	616 Vangha Bi	ldg., Midlen	i, Texas 79701		10. FIELD AND POOL	OR WILDCAT
At surface	(Report location clearly an	nd in accordance with	any State requirements.*)		Wildeat	•
	2310 from East Li	ine and 330 i	rom North Line		11. SEC., T., R., M., O AND SURVEY OR	R BLK. AREA
At proposed prod.	zone				27-98-3	12
14. DISTANCE IN MILE	S AND DIRECTION FROM NE.	AREST TOWN OR POST	OFFICE*		12. COUNTY OR PARIS	
	les East of Rom	rell			Chaves	Hear Me
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		330	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
(Also to nearest of 18, DISTANCE FROM PROGRAMMENT OF THE PROGRAMMENT O	irlg. unit line, if any)	330	1840 19. PROPOSED DEPTH	20 Roma	40	
TO NEAREST WELL OR APPLIED FOR, ON	, DRILLING, COMPLETED, THIS LEASE, FT.		11700		20. ROTARY OR CABLE TOOLS	
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)				22. APPROX. DATE	
23.		4256 GL			October	15, 1968
23.		PROPOSED CASING	G AND CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF CEM	ENT
17"	13-3/8"	48#	380	31	QUANTITY OF CEM	UENT
			380		-A	ENT
17"	Coment will Intermediate Ca well is project of 11,700'. If	240 & 320	380 3350 sted on 13-3/8" sur	rface of the Setion at	00 sx 00 sx esing. 8-5/8 un Andres. Then Approx. de issish and con	HA CONTACT OF THE PARTY OF THE
IN ABOVE SPACE DESCRIZONE. If proposal is to preventer program, if: 24.	Coment will Intermediate Ca well is project of 11,700'. If program will de	24% & 32% labe circulation will be to test to production upond on dept	380 3350 ated on 13-3/8" set in the top of he Devonian formation and the casing is required he of pay, thickness he of pay, thickness and the case of	rface ex the Sation at 1, its (oo ax coing. 8-5/3 an Approx. 4 icoign and con uctive zone and propos and true vertical dep	n his opth monting

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18; If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distar			ies of the Section.		
Operator Secto 1	Todant lab	Carden	Le	ease Line 12	0000100 0- 70	lera:	Well No.
Init Letter	Section	Township		Range	County		
	5.5		5 South	31 240	*	liniva.	
ctual Footage Loci 2310		*****		3 3 4			
round Level Elev.	feet from the Producing	Formation	line and	330 ool	teet from the	Nor th	line cated Acreage:
4236				1834	* # £	Dedi	Acres
1. Outline the	e acreage ded	icated to the	subject well	by colored per	ncil or hachure i	marks on the pla	
2. If more th				•		-	of (both as to working
dated by control Yes If answer is	ommunitization	, unitization,	force-pooling.	etc? onsolidation _			owners been consoli-
No allowab forced-pool sion.	le will be assi	gned to the w se)or until a	ell until all in non-standard u	terests have be	een consolidate g such interests	ed (by communi s, has been appr	tization, unitization, coved by the Commis-
	 	3301	O	20101		l hereby certify	RTIFICATION that the information con-
	 			 			true and complete to the pledge and belief.
	3 1 1 2 2	Ž, TWP.	9-S, 380			See Fred Cate Cotober 1	t, 1966
				 +		shown on this p notes of actual under my super	y that the well location lat was plotted from field surveys made by me or vision, and that the same rrect to the best of my belief
						Date Surveyed Registered Profes and/or Land Surve	*
330 660 19	90 1320 1650	1980 2310 264	0 2000	1500 1000	500 0	Certificate No.	