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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	G A S		
OPERATOR		<u> </u>	
PROBATION OFFICE			l

11.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		$\sim 4/m_0$	
TRANSPORTER GAS	4		
OPERATOR			
PRORATION OFFICE			
Operator			
Shell Oil Company			
P. O. Box 1509, A	fidland, Texas 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ns 🔲	İ
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name		-	
and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Tormation Kind of Lea	Lease No.
1		State Fede	ral or Fee Federal NM-022636
Location C -7/	3 Caco San And	168	
	No Feet From The South Li	ne and <u>660</u> Feet From	n The West
		Ch. a	County
Line of Section 22	ownship 8-S Range	30-Е , ммрм, спа	Ves County
T DESCRIPTION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Mobil Pipeline Corpor		Mobil Bldg., Box 900,	Dallas, Texas 75221
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	L 22 8-S 30-E	No	
If this production is commingled to	with that from any other lease or pool	give commingling order number:	
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Nes V.
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	· ·	3505'
10-29-68	12-1-68	8050 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc. 4163' DF	Name of Producing Formation San Andres	3440'	3307'
	ban Andres	34.10	Depth Casing Shoe
Perforations 3440 3446 3446	3450', 3455', 3456', (6	Holes) 1/2" Jet Shots	3800'
3440 ; 3142 ; 3110 ;	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	275'	350
12-1/4"	9-5/812	2825 '	2140
8-3/4"	4-1/2"	38001	320
			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load (depth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	; lift, etc.)
Date First New Oil Run To Tanks		_	
12-1-68	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I dolling Flood and		alida horay
24 hours	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test 95 Barrels	28	67	TSTM
, , , , , , , , , , , , , , , , , , , ,			
GAS WELL	•		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Crama Lianama famas and	
ERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
EKIIFICATE OF COMPLIA	NOE		. •
hander and for their the suites of	nd regulations of the Oil Conservation	APPROVED	, 19
	A with and that the information give		Kunyan
pove is true and complete to	the best of my knowledge and belief	BY	
		TITLE	
Original Signed By		This form is to be filed	in compliance with RULE 1104.
		11	

Origin	al Rigne	d B y
N. L	Tomber	lin

K. W. Lagrone

(Signature)

(Date)

Division Production Superintendent

December 12, 1968

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.