1 • 1251111 1 • 3 • 5 <u> </u>	DEPARTMEN	LED STATES T OF THE INTER	SUBMIT IN THE (Other instructive reverse structive reverse	et. n	5. LEASE DESIGNATION NM-022656	
APPLICA	TION FOR PERMIT	TO DRILL, DEEPI	N, OR PLUG B	ACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WORK	DDU I 🔻	DEEDEN [	PLUG BA	~v [¬	7. UNIT AGREEME	NT NAME
b. TYPE OF WELL	DRILL 🗷	DEEPEN	PLUG BA			
OIL GAS SINGLE MULTIPLE ZONE ZONE					8. FARM OR LEASI	NAME 1
2. NAME OF OPERA					9. WELL NO.	erat "C" Jeë.
Shell Oil					3	
P. O. Bo	k 1509, Midland, Te		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF W	ELL (Report location clearly an	Wildcat (Pennsylvanian)				
At proposed pr	980' FSL & 660' FWI -30-E, NMPM, Chaves od. zone Same	County, New Mer	rico		11. SEC., T., B., M., AND SURVEY OF SECTION 22 NMPM	R AREA , T-8-8, R-30-1
	MILES AND DIRECTION FROM NE				12. COUNTY OR PA	RISH 13. STATE
	les southeast of El				Chaves	New Mexico
15. DISTANCE FROM	M PROPOSED* Vearest Lease Line, ft.	16. NO	). OF ACRES IN LEASE		F ACRES ASSIGNED	
(Also to near	est drig. unit line, if any)  M PROPOSED LOCATION*	660' 19. PR	1760 OPOSED DEPTH	20. вотав	40 RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED,		1320'			Rotary	•
21. ELEVATIONS (Sh	now whether DF, RT, GR, etc.)			<u></u>	22. APPROX. DAT	E WORK WILL START*
4163' DF					On Appr	oval
23.		PROPOSED CASING ANI	CEMENTING PROGRA	AM .		
SIZE OF HOL		WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF C	
17 1/4"			_  <del></del>		ulate Cement	
8 3/4"	7"	36# 23#, 26#	8000' TD	· I		ennsylvanian
	•	•	•	Pay	<i>f</i>	_
				•	,	ow San Andres
		REBE octa	. La	DV To Pay	,	ow San Andres
		шu	2 100 c CAL SURVE	DV To Pay	,	ow San Andres
zone. If proposal preventer program  24. Origin	ESCRIBE PROPOSED PROGRAM: If is to drill or deepen direction, if any.  al Signed By  D. DUREN  J. D.	OCI2	2 100 CAL SURVEY W MEXICO	Pay TOC 2	uctive zone and pro	posed new productive depths. Give blowout
zone. If proposal preventer program  24. Origin  SIGNED J. I	i is to drill or deepen direction, if any.	OCI2	CAL SURVEY  WEXTER  Olug back, give data on pon subsurface locations an	Pay TOC 2	uctive zone and pro	posed new productive depths. Give blowout
zone. If proposal preventer program  24. Origin  SIGNED J. I	is to drill or deepen direction, if any.  al Signed By  D. DUREN  J. D. J.	OCI2	CAL SURVEY  WEXTER  Olug back, give data on pon subsurface locations an	Pay TOC 2	uctive zone and pro	posed new productive depths. Give blowout

V

\*See Instructions On Reverse Side

J. W. Suthulans

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Lease Operator - "C" Hodges Shell Oil Company County Township 30-East Chaves 8-South Actual Footage Location of Well: 1980 feet from the South line and feet from the Dedicated Acreage: Ground Level Elev. Pennsylvanian (Wildcat) Pennsylvanian Acres Not Available 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. / J.D. Duren <u> Btaff Petrophysical Engineer</u> Position Shell Oil Company October 11, 1968 I hereby certify that the well location shown on this plat was plotted from field 660' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Engineer and/or Land Surveyor

1000

1980 2310