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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTAFE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE	 	AND	-
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	.S
LAND OFFICE	11.6.4		
TRANSPORTER GAS			•
OPERATOR			•
	: 1	•	•
PRORATION OFFICE Operator			
1		•	•
Chambers & Kennedy	<u> </u>		
Address 607 Midland Nation	nal Bank Bldg., Midland, Te		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Otl Dry Ga	ıs 🔲	
Change in Ownership	Casinghead Gas Conder	nsate .	
If change of ownership give nar and address of previous owner	ne ,		
. DESCRIPTION OF WELL A	VD I FASE . Sic.	te- Sun Andres R-3895	
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
	1 -Wild	leat - San Andres	State, Federal or Fee Federal
Sibert Federal			·
P	1980 Feet From The North Lin	ne and 660° Feet From Th	west
Unit Letter;	Feet From The	1	
Line of Section 35	Township 85 Range	33E , NMPM, Chave:	S County
Ente of Section 33			
PROGRATION OF TRANSF	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	of Oil V or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
ł ·		P. O. Box 1713, Midland	1. Texas 79701
Admiral Crude Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of	: Casingheda Gas []. O. D. Y Gas []		
None		None Is gas actually connected? . When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is ges corean, commercial	•
give location of tanks.	E 35 8S 31E	No	
Vi Alia anadustica is commingle	d with that from any other lease or pool,	give commingling order number:	Not Applicable
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
	Oil Well Gas Well		
		New Well Workover Deepen	ring David
Designate Type of Comp		New Meit Motrone: Deeberr	
	letter ' (Y)	1	P.B.T.D.
Dațe Spudded	Date Compl. Ready to Prod.	X	
Date Spudded 11/20/68	Date Compl. Ready to Prod. 1/29/69	X Total Depth	
Dațe Spudded 11/20/68 Pool	Date Compl. Ready to Prod. 1/29/69 Name of Producing Formation	X Total Depth 3986 Top Oil/Gas Pay	P.B.T.D.
Date Spudded 11/20/68 Pool San Andres	Date Compl. Ready to Prod. 1/29/69 Name of Producing Formation San Andres	X Total Depth 3986	P.B.T.D. Tubing Depth
Date Spudded 11/20/68 Pool San Andres	Date Compl. Ready to Prod. 1/29/69 Name of Producing Formation San Andres	X Total Depth 3986 Top Oil/Gas Pay	P.B.T.D. Tubing Depth 3960
Date Spudded 11/20/68 Pool San Andres	Date Compl. Ready to Prod. 1/29/69 Name of Producing Formation San Andres 1/0 - 3 9 1 5	X Total Depth 3986' Top Oil/Gas Pay 3910'	P.B.T.D. Tubing Depth 3960
Date Spudded 11/20/68 Pool San Andres	Date Compl. Ready to Prod. 1/29/69 Name of Producing Formation San Andres 1/0 - 3 9 15 TUBING, CASING, AN	X Total Depth 3986' Top Oil/Gas Pay 3910' D CEMENTING RECORD	P.B.T.D. Tubing Depth 3960 Depth Casing Shoe
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Date Spudded 11/20/68 Pool San Andres Perforations HOLE SIZE 12"	Date Compl. Ready to Prod. 1/29/69 Name of Producing Formation San Andres 7/0 - 3 9 / 5 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	X Total Depth 3986' Top Oil/Gas Pay 3910' D CEMENTING RECORD DEPTH SET 413'	P.B.T.D. Tubing Depth 3960 Depth Casing Shoe
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(Signature)

(Title)

(Date)

Manager of Production

February 21,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply