

N.F.M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐					
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐			
2. NAME OF OPERATOR Chambers & Kennedy						7. UNIT AGREEMENT NAME				
3. ADDRESS OF OPERATOR 607 Midland National Bank Bldg., Midland, Texas 79701						8. FARM OR LEASE NAME Sibert Federal				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 660' FWL of Section 35-T88-R31E, N2M At top prod. interval reported below At total depth						9. WELL NO. 1				
14. PERMIT NO.						DATE ISSUED				
15. DATE SPUDDED 11/20/68						16. DATE T.D. REACHED 11/27/68	17. DATE COMPL. (Ready to prod.) 1/29/69	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4306' GL	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3986'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 0 to 3986'		ROTARY TOOLS CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3910' - 3975' San Andres								25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray; Microlaterolog; Laterolog; Neutron Porosity; Formation Density								27. WAS WELL CORRED No		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
3-5/8"		32#		413'		12"		175 ex 42 gal & 100 ex 22 On CI		
4-1/2"		9.5#		3986'		7-7/8"		275 ex Class C		
2-3/8"		4.7#		3960'						
29. LINER RECORD										30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	ARTESIAN SURVEY		
31. PERFORATION RECORD (Interval, size and number) One shot each: 3910, 3919, 3923, 3927, 3932, 3937, 3944, 3968, 3972, 3975.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3910 - 3975 AMOUNT AND KIND OF MATERIAL USED 500 gal 15% mud acid followed w/2250 gal. 26% Hcl.					
33.* PRODUCTION										
DATE FIRST PRODUCTION 1/29/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1/30/69	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD →	OIL—BBL. 8.30	GAS—MCF. 3.7	WATER—BBL. 110	GAS-OIL RATIO 446			
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL—BBL. 8.30	GAS—MCF. 3.7	WATER—BBL. 110	OIL GRAVITY-API (CORR.)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel on lease - excess vented							TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Two copies of each electric log run and two copies of Inclination Report										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED EC Thompson		TITLE Manager of Production				DATE February 19, 1969				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0	345		Anhydrite	1300'	
Red Bed	345	1300		Top Salt	1342'	
Anhydrite	1300	1342		Base Salt	1995'	
Salt	1342	1995		Top Yates	1995'	
Sand	1995	2080		Top Queen	2512'	
Sand & Anhydrite	2080	2100		Top Sam Andrew	3195'	
Anhydrite & Red Bed	2100	3195				
Anhydrite & Dolomite	3195	3900				
Lime & Dolomite	3900	3978				
Anhydrite	3978	3986				

INCLINATION REPORT
~~WMOFC~~ OFFICE COPY

OPERATOR Williamson, Brunner, Lund ADDRESS 725 Vaughn Building Midland, Tex.
 LEASE Libert Federal WELL NO. 1 FIELD Chaveroo, Chavas County
 LOCATION 1930' FNL & 660' FNL, S-35, T-3, R-31

Depth	Angle Inclination 'degrees)	Displacement	Displacement Accumulated
100'	1/4	1.7600	1.7600
1130'	3/4	9.5630	11.3230
1525'	3/4	5.1745	16.4975
1975'	1/4	1.9500	18.4775
2470'	1/2	4.3065	22.7840
2860'	3/4	5.1090	27.8930
3240'	1/2	3.3060	31.1990
3520'	3/4	3.6660	34.8670
3730'	1	3.6750	38.5420
3930'	3/4	2.6200	41.1620
39.75'	3/4	0.5895	41.7515

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

RECEIVED
 Cactus Drilling Co. 12/24/69
 STATE GEOLOGICAL SURVEY
 ALBUQUERQUE, NEW MEXICO
 Title: Clerk

Affidavit:

Before me, the undersigned authority, appeared Bonnie Ramsey known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Bonnie Ramsey
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 3 day of Dec.
1968.

Seal

Donald Brown
 Notary Public in and for the County
 of Lea, State of New Mexico
 My Commission Expires July 10, 1972