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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3754	

1a. TYPE OF WELL		7. Unit Agreement Name			
b. TYPE OF COMPLETION		8. Farm or Lease Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Cato State			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.			
2. Name of Operator		4			
MWJ Producing Company		10. Field and Pool, or Wildcat			
3. Address of Operator		Cato San Andres			
413 First National Bank Bldg., Midland, Texas					
4. Location of Well					
UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		12. County			
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>8S</u> RGE. <u>30E</u> NMPM		Chaves			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)		
11-30-68	12-6-68	12-15-68	4117 KB		
19. Elev. Casinghead		4107			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By		
3492	3476		Rotary Tools		
			Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made		
3344 - 3451 San Andres			No		
26. Type Electric and Other Logs Run			27. Was Well Cored		
Gamma Ray - Neutron			No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24-J	414	11	200 sx. circulated	None
5-1/2	15-1/2-J	3489	7-7/8	300 sx.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2	3452	None			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3344-3451 w/19 holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3344-3451		
			5000 gal. acid		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
12-15-68	Pump			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test period	Oil - Bbl.	Gas - MCF
12-15-68	24	-		26	21
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	30		26	21	15
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					John L. Schlagal
35. List of Attachments					
Gamma Ray-Neutron Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J. P. Orlich</u>		TITLE <u>Vice President</u>		DATE <u>12-19-68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-log logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Tests 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 11.1.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico					
T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Picture Cliffs _____	T. Penn. "D" _____		
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Blurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellensburg _____	T. Dakota _____	T. _____		
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____	T. Grants _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abc _____	T. Bone Springs _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. Pi Marker 3176 _____	T. Chinle _____	T. _____		
F. Penn. _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1050	1050	Cretaceous & Triassic				
1050	1110	60	Rustler Anhydrite				
1110	1504	394	Salt				
1504	1600	96	Yates Sand				
1600	2240	640	Seven Rivers & Queen				
2240	2640	400	Grayburg				
2640	TD	852	San Andres				