STATE OF NEW MEXICO

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FIGY AND MICHAES DEPARTMENT

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TRANSPORTER

CAS

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101 Revised 10-1-78

O+4 NMOCD 1 FILE

REQUEST FOR ALLOWABLE CHA

OPTRATOR PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
APOLLO ENER	GY, INC.		
P. O. BOX 5		7700 00241	
Reason(s) Tor liling (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	EFFECTIVE	DECEMBER 1, 1983
Change in Ownership		ensate []	DECEMBER I, 1963
If change of ownership give name			
and address of previous owner		المنافعة التي من المنافعة المستخدمين والمنافع <u>في المنافع المنافع والمنافع والمنافع المنافع المنافع والمنافع المنافع</u>	
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including I	Formation Kind of L	ease Loase N
M. H. McGrail	l Cato San And	res State, Fea	ieral or Fee Fee
	980 Feel From The West Li	ine and 1980 Feet Fr	om The South
Line of Section 5	Tamship 9S Range	30E , NMPM,	Chaves Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
PERMIAN CORPORATION	in the solutions of	P. O. BOX 1183 HOU	STON, TEXAS 77001
Name of Authorized Transporter of C			proved copy of this form is to be sent)
CITIES SERVICE OIL 8	Unit Sec. Twp. Rge.	P. O. BOX 4906 Mils gas actually connected?	DLAND, TEXAS 79702
If well produces all ar liquids, give location of tanks.	K 5 9 30	Yes	3-1-77
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	, give commingling order number: New Well Workever Deepen	Plug Edok Same Hessy, Diff. He
Designate Type of Complet		in i	
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforutions			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ofter recovery of total volume of load	oil and must be equal to or exceed top ail
OIL WELL Date First New Oil Run To Tanza	able for this de	epth or be for full 24 hours) Producing Mathod (Flow, pump, so	iliji, atc.)
		Casing Pressure	Choxe Size
Length of Test	Tubing Pressure	Cusping Pressure	
Actual Prod. During Test	C11 - įspia.	water-Bole.	Gas + MCF
GAS WELL			
Actual Frad. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Concensate
Testing Method (pilot, back pr.)	Tubing Pressur (Shut-10)	Cosing Pressure (Shut-10)	Chore Size
CERTIFICATE OF COMPLIAN	\CE	DIL CONSERV	ATION DIVISION
•		APPROVED DEC 5	1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON	
ibove is true and complete to th	e best of my knowledge and better.	[] 0151	RICT I SUPERVISOR
440 1/	' . / . / _		
		If this is a request for allowable for a newly dulic for despectively, this form must be accompanied by a telescition of the deviations taken on the wall in accompanies with BUCK 111.	
VICE PRESIDENT			
(Tule)		able on new and recompleted walls.	
NOVEMBER 28, 1983		Separate Forms C-104 must be first for each post in multi-	
VICE PRESIDENT (Tule) NOVEMBER 28, 1983		TITLE This form is to be filed in compliance with rule 1 104. If this is a request for sllowable for a newly drilled or deeper well, this form must be accompanied by a telescetion of the nexts tests taken on the well in accompanied by a telescetion of the nexts tests taken on the well in accompanied by a telescetion of the nexts tests taken on the well in accompanied with RULE 111. All sections of this form must be filled out completely for all side on new and recompleted wells. Fill out only Sections I. II. III, and VI for chapter of tents.	