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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name M. H. McGrail
3. Address of Operator P. O. Box 1509, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Cato San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4066' DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TREAT FOR SULFATE SCALE

- 12-24-77: Pulled rods and tubing.
- 12-28-77: Cleaned well out to 3328'.
- 12-29-77: Pumped 110 gals Champion Gyp Master mixed W/fresh water down casing. Flushed W/4 bbls lease crude.
- 12-30-77: Ran 20-150-RWBC-12-4-0 pump. Started well to pumping.
- 1-3-78: Squeezed 2 drums Champion T-27 scale inhibitor + 5 gals Champion DP-61 in formation water. Flushed W/100 bbls formation water.
- 1-4-78: Well restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. G. Tullos</u>	TITLE <u>G. W. Tullos</u>	DATE <u>2-16-78</u>
Orig. Signed by <u>John Runyan</u>		
APPROVED BY <u>Geologist</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 21 1978

OIL CONSERVATION COMM.
HOBBS, N. M.