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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	- KEQUESI	AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL		
	LAND OFFICE		AND ON TOTAL AND NATURAL	. GAS	
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Shell Oil Compar	ıy			
	P.O. Box 1509, Midland, Texas 79701				
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	·	11 1, 1969	
	If change of ownership give name and address of previous owner				
П	-	IFACE			
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease  N. H. McGrail 1 Cato (San Andrea)			Ledse 110.		
	Location	1 Cato (San And	State, Fede	ral or Fee <b>Fee</b>	
	Unit Letter K ; 198	O Feet From The West Lir	ne and 1980 Feet From	n The <b>south</b>	
	Line of Section To	wnship Range	30-E , NMPM,	Chaves County	
111	DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL CA			
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
	Mobil Oil Company  Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	201 Wall Bldg., Box 6	33, Midland, Texas 79701	
				over copy of this form is to be sent;	
	If well produces oil or liquids, give location of tanks.	Unit Sec. 5 Twp. Rge. <b>K 9-S 30-E</b>	· -	lhen	
137	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	CTB - 188	
. v .	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Date comple reday to 1 roa.	Total Depth	[ F.D. 1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENT			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOL WELL		fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19		
	above is true and complete to the best of my knowledge and belief.		TITLE SUPPRIOR OUTRICT !		
	X VIII d	L.S. Mitchell	This form is to be filed in	compliance with RULE 1104.	
	KUIXXKINI GATI	L.S. MITCHELL	If this is a request for allo	wable for a newly drilled or deepened	

(Signature)
Division Production Supt.

3-31-69

(Date)

(Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.