STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTS	OM	
SANTA FE		
FILE		
U.S.O.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	0 A E	•
OPERATOR		
PROBATION OFF	ICE	

I.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							
KELT OIL & GAS, INC.							
Address							
P.O. Box 1493, Roswell,	New M	lexico 88201					
Reoson(s) for filing (Check proper box)				Other (Please	explain)		
New Well	Change i	n Transporter of:					
Recompletion	- [2]	م <u>ل</u> ا	ry Gas	Febr	uary 2, 1988		
Change in Ownership	Cost	nghead Gas	ondensate	1			
If change of ownership give name Ar	ollo En	ergy, Inc., P.O. H	30x 809	7. Roswel	l. New Mexico	88201	
and address of previous owner		<u>018</u> , <u>10</u> ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		
	r a ct						
II. DESCRIPTION OF WELL AND L	Well No.	Pool Name, Including F	ormation		Kind of Lease		Lease No.
	2	Cato San Ar	idres		State, Federal or Fee	Fed.	N M 07 3 3 9 4
Corder Federal		outo bail in	101 00		····		
Location				1080		North	
Unit Letter G ;2080	_ Feet Fro	om The <u>Last</u> Lin	e and	1900	_ Feet From The		
_	0	c [′]	2012		Chause		
Line of Section 5 Townsh	ip 9	S Range	30E	, NMPM	<u> </u>		County
III. DESIGNATION OF TRANSPOR	TER OF	OIL AND NATURAL	GAS				
Name of Authorized Transporter of Oil	or C	londensate	Address	(Give address l	o which approved copy c	of this form is	to be sent)
Pride Pipeline Corporati	ion '	,			7, Abilene, Texa		
Name of Authorized Transporter of Casingh		or Dry Gas	Address	(Give address t	o which approved copy a	of this form is	to be sent)
Cities Service Oil & Ga			P.O.	Box 300,	Tulsa, Oklahoma	a 74102	
CITTER DELATCE OTT & DE	5.00100						

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-179

Twp.

Rge.

8S • 30E

Is gas actually connected?

Yes

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

If well produces oil or liquids,

give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is the and complete to the best of my knowledge and belief.

Unit

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	OIL	CONSERVATION	DIVISION
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When

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APPROVED_____MAK 3 (1 1988_____, 19_____

BY	- ORIGINAL SIGNED BY JERRY SEXTON
TITLE	DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completi	on - (X)	OIL Well	Gas Well	New Well	Workover	Deepen I	Plug Back I	Same Restv.	Diff. Restv.
Date Spudded	Date Compl	Ready to P		Total Depti	<u>ן</u> ו		P.B.T.D.	<u> </u>	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ng Formation Top Oil/Gas Pay Tubing Depth			th			
Perforatione						Depth Casing Shoe			
, 		TUBING,	CASING, ANI	D CEMENTI	NG RECOR	D	<u>_</u>		
HOLESIZE	CASIN	IG & TUBI	NG SIZE		DEPTH SET SACKS CEMENT		IT.		
	1								
	<u>I</u>						<u> </u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hows)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas+MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-ia)	Cosing Pressure (Shut-in)	Choke Size		
		-			