## BTATE OF NEW MEXICO LY AND MINURALS DEPARTMENT OBLANDULION OISTAIDUTION CHTA FE ILE ILE ILE FAG.B. AND OFFICE OIL MANSPORTER OAS

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

PENATION AOMATION OFFICE PRIOTOF	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	TURAL GAS		
Apollo Energy, In	corporated				
P. O. Box 5315, H		Other (81-			
ew Well	Change in Transporter of:	Ulher (Plea	ise explain)	· · · · · · · · · · · · · · · · · · ·	
ecompletion Oil Dry Gos EFFECTIVE DA					30, 1982
hange in Ownership XX	Casinghead Gas Con	densate		:	
change of ownership give na d address of previous owner		O. Box 991, Hous	ton, Texa	s 77001	
ESCRIPTION OF WELL A	ND LEASE.	Formallon	Kind of Lea		
Corder Federal	1 1 1			ral or Fee	
ocation				<u>rederal</u>	NM073394A
Unit Letter G:	2080 Feet From The East t	ine and 1980'	Feet From	The North	
Line of Section 5	T. waship 9S Range	30E , NMP	м, Cha	aves	County
	ORTER OF OIL AND NATURAL O				
Mobil 911 Company	Viele (In a lib) hat in	Andress (Give address	900 de	allan	75221
ane of Authorized Transporter o		Address (Give address	to which appro	dland, Texas	79702 is to be sent)
Cities Service Oil		P. O. Box	49 <u>06, Mi</u>	dland, Texas	79702
well produces oil or liquids, ive location of tanks.  Whit   Sec.   Twp.   Rge.   Is gas actually connected   Rge.   Rge.   Is gas actually connected   Rge.   Rge.				nen "	
	d with that from any other lease or pool		r number:	CTB-179	
OMPLETION DATA  Designate Type of Compl	ction - (X)	New Well Workover	Deepen	Plug Back   Same	Resty. Diff. Resty.
ate Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.	
(DE RED DT CO		·			
lovations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
erforations			Depth Casing Shoe		
	TUBING, CASING, AN	ID CEMENTING RECOR	lD.		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			· · . · . · . · . · . · . · . · .		
EST DATA AND REQUEST		interrecovery of social value of the second of the for full 24 hours		i and must be equal to o	r exceed top allow-
ate First New Off Run To Tanks	Date of Tent	Producing Method (Flou	, pump, gas lij	i, etc.)	
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	
ctual Pred. During Test	Oil-Bile.	Water-Bbls.		Gam - MCF	
AS WELL					
stual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Concensa	1.
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Abut-	10)	Choke Size	
ERTIFICATE OF COMPLIA	NCE		NACE OF A T	CONT. FOR MODERA	-
MINICALL, OF COMPLIA	, tels	11	_	ION DIVISION	
	d regulations of the Oll Conservation th and that the information given		AN 13		, 19
	he best of my knowledge and belief.		NAL SIGNED RRY SEXTON		
		1	TRICT 1 SUPI		der Martine,
111 11	116+	This form is to	Le filed in co	ompliance with nuL	E 1191,
Yokam Yi	- Machant	If this is a requi		ible for a newly drillied by a tabulation	
VICE PRESIDEN	Γ	toots taken on the w	ell in accord	ance with RULE 11	11.
JANUARY 7, 19	inter	able on new and rec-	law betatque		•
THE RESERVE AND ADDRESS OF THE PARTY AND ADDRE	Mré)	Fill out only Se well name or number,	ettona I, II, or transporte	III, and VI for tha s, or other auch chan	ngos of owner go of conditte.

Separate Forms C-104 must be filled for each pool in multiple completed wells.

AN 1 2 1983

HOBBS OFFICE

JAN 6 1983

HORBS OFFICE