DISTRIBUTI			<del>, .</del>
SANTAFE		┼	
		-	
FILE		L	
1: S.G.S.			
L ND OFFICE			
[RANSPORTER	OIL		
	GAS		
O ERATOR			
PRORATION OFFICE			
Operator			

-110

FILE	REQUEST FOR ALLOWABLE Superseds to the		Form Carried Supersede And Carried and C	
11 S.G.S.	<del>-    </del>	AND Effect AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS		
L ND OFFICE	AUTHORIZATION TO	TRANSPORT OF AND NATURAL GAS		
TRANSPORTER OIL GAS	+			
O ERATOR				
I. PRORATION OFFICE Operator				
Rapid Company, Inc.				
Adress				
Reason(s) for filing (Check prope	s Services, Inc., Bex 7	63, Hebbs, New Mexico 88240		
New Well	Change in Transporter of:	(liner (l'iease explain)	The state of the s	
Recompletion	~11	ry Gra Effective 2/1/75		
Change in Ownership		ondensate   Formerly Restcap Qu	een Unit #36	
If change of ownership give nar and address of previous owner	ne Hiller & Hiller Austic	moore, Inc., 2525 Brennen Ave		
I. DESCRIPTION OF WELL A	ND LEACE	The state of the s	• Ft. Worth, TX 7610	
Lease Name	Well No. Pool Name, Includi	ng Format, as Kind of Lease		
Location State City	2 Coproci		e State B-5364	
Unit Letter	990 Feet From The Boot.			
,	Feet From The	Line and Pest From The	South	
Line of Section 34	Township 148 Range	31 E , NMPM, E	AV65 County	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL		County	
Name of Admortzed Transporter of	Oil or Condensate	Adates if Give audiess to which approved co	by of this form be sent;	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	North Frances Aversia, Avt.	eria N. M. ddana	
None -		Acids or 10th - Address to which approved cop	by of this form to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is a contain a medted? When		
		lB No		
. COMPLETION DATA	with that from any other lease or po	ol, give a whigh prorder number:		
Designate Type of Comple	tion - (X)	Leepen Plug		
Date Spudded	Date Compl. Ready to Prog.	Tools P.B.	The state of the s	
			r.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Tubir	ng Depth	
Perforations			The state of the s	
			Casine Se.	
HOLE SIZE	TUBING, CASING, A	NO CEARS	And the second response of the party of the second response of the s	
	CASING & FUBING SIZE	11 - 11 - 11 - 11 - 11 - 11 - 11 - 11	SACH	
TEST DATA AND REQUEST		and the same of th	70	
OIL WELL Date First New Oil Run To Tanks	able for this	depth as	1,1716	
Date i list New Off Run 16 Janks	Date of Test	the late of the escap	MATERIAL AT A STATE AND A STAT	
Length of Test	Tubing Pressure	Choke	Sixo	
Actual Prod. During Test	Oil-Bbls.			
The state of the s	OII-BBIS.	Water Gas-N	1CF	
GAS WELL Actual Prod. Test-MCF/D	Length of Tool	And a second		
	Length of Test	Ph.s. Gravity	of Conde	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Green (Shat-13.) Choke	Size	
CERTIFICATE OF COLUMN				
CERTIFICATE OF COMPLIAN	ICE	CONSERVATION		
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	1 <b>√17</b> 13 13	
		The second secon		
Winne Holler		TITLS		
		Mais form is to be filed in compliance		
(Sign	(Signature)		a newly drilled or deepened a tabulation of the covietion	
Agent	tle)	tests taken on the well in accordance wi	th Rule 11.	
2/5/75 <sup>***</sup>	•••,	work of the saccompleted wells.		
(Date)		110 600 600 Sections I. II. III. and VI for changes or owner,		