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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-5364**

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Eastcap Queen</b>
2. Name of Operator <b>Continental Oil Company</b>	8. Farm or Lease Name <b>Eastcap Queen Unit</b>
3. Address of Operator <b>Box 460, Hobbs, N. Mex.</b>	9. Well No. <b>36</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>14</b> RANGE <b>31</b> NMPM.	10. Field and Pool, or Wildcat <b>Castrock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Chaves</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

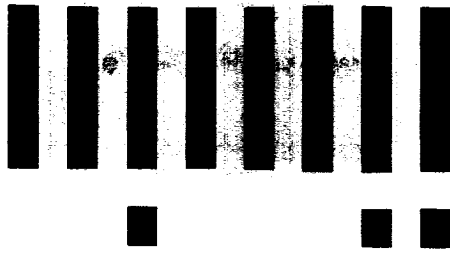
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Spudded at 4:00 PM 1-29-69. Drilled 12 1/4" hole to 325', and set 8 5/8" 24# casing. Cemented casing with 150 sacks class C cement with 4% gel. Cement was circulated and W.O.C 24 hrs. Tested casing with 1000 # for 30 minutes. Tested O.K.*

**N.M.O.C.C. - 3 File**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>M. E. Yeakley</b>	TITLE <b>Adm. Section Chief</b>	DATE <b>1-31-69</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR</b>	DATE
CONDITIONS OF APPROVAL, IF ANY:		



**LTR**



**Job separation sheet**

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
<u>E 5364</u>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
3. Address of Operator		10. Field and Pool, or Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>SOUTH</u> LINE		<u>CHAVEZ</u>	
AND <u>990</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>39</u> TWP. <u>19</u> RGE. <u>31</u> NMPM			
19. Proposed Depth		19A. Formation	
<u>3160'</u>		<u>Queen</u>	
20. Rotary or C.T.		21. Elevations (Show whether DF, RT, etc.)	
<u>Rotary</u>		<u>4409 DF (EST.)</u>	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
<u>Blanket Bond on File</u>		<u>Cactus Drilling Co.</u>	
22. Approx. Date Work will start			
<u>1-22-69</u>			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>12 1/4"</u>	<u>8 3/8</u>	<u>29#</u>	<u>325</u>	<u>150</u>	<u>surface</u>
<u>7 3/8"</u>	<u>5 1/2</u>	<u>19#</u>	<u>3160</u>	<u>610</u>	<u>1,400'</u>

Run GR/N Log with collar locator. Perforate pay with 4-1/2" jet shots. Frac down casing with 6,000 gals lease crude, 6,000# 20-40 sand and 300# ADOXITE. Install pumping equipment and test well.

THE COMMISSION MUST BE NOTIFIED  
72 HOURS PRIOR TO RUNNING 8 3/8"  
CASING

N.M.O.C.C. 6, ECQ Bitumens 5, File

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES April 20, 1969

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Jankley Title Adm. Section Chief Date 1-16-69

(This space for State Use)

APPROVED BY John W. Rungas TITLE Commissioner DATE 1-16-69

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-125  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

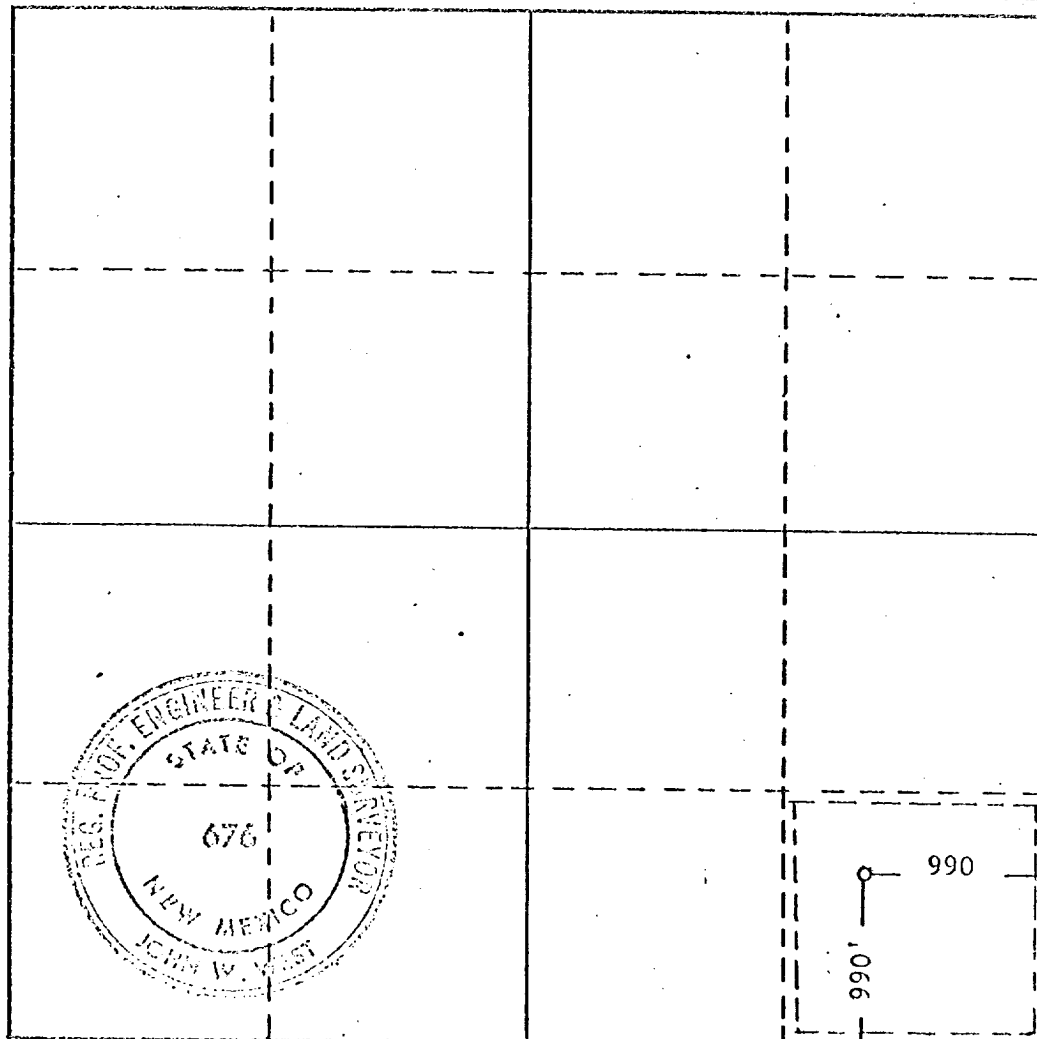
Operator <b>CONTINENTAL OIL COMPANY</b>			Lease <b>EASTCAP QUEEN UNIT</b>		Well No. <b>36</b>
Unit Letter <b>P</b>	Section <b>34</b>	Township <b>14 SOUTH</b>	Range <b>31 EAST</b>	County <b>CHAVES</b>	
Actual Footage Location of Well: 990 feet from the <b>SOUTH</b> line and 990 feet from the <b>EAST</b> line					
Ground Level Elev. <b>7396 (est)</b>	Producing Formation <b>Queen</b>		Pool <b>Eastcap Queen</b>		Dedicated Acreage: <b>4.0</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*M. E. Yeakley*  
Position  
*Adm. Section Chief*  
Company  
*Continental Oil Co.*  
Date  
*1-16-69*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**1-2-1969**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No.  
**676**